RENEWABLE ENERGY FOR PCM BASED THERMAL ENERGY STORAGE SYSTEM BY USING NANOPARTICLES

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Abstract: Day by day the use of fossil fuels increase in greenhouse gas emissions and rise in fuel prices. These are the main driving forces behind efforts for the effective utilization of various types of renewable energy resources. Thermal energy storage is an effective method of storing thermal energy. The use of phases change materials in the solar system would improve the performance of the system due to its high energy storage density and isothermal operations.

Nowadays for solar heating applications, phase change materials (PCM) are used to store the energy in the form of latent heat because the large quantity of thermal energy is stored in the small volume. In present work, nanofluids namely Al2O3 and CuO were used in 0.02%, 0.05%, and 0.08% volume concentration into the base fluid (water) and also different flow rates 2lit/min, 4lit/min and 6lit/min to enhance its thermal performance. An experimental set-up is designed, fabricated and commissioned to collect thermal performance data on the thermal energy storage tank. In these experiment spherical capsules is used with a circular fin which contains phase change materials (PCM) of stearic acid charging and discharging. Experiments were carried out with the base fluid to study the heat transfer rates.

Keywords: Thermal energy storage systems (TESS). The phase change material (PCM), Nanoparticles, charging and discharging.

Introduction

The renewable energies available in the environment should be used to meet the growing power demand for sustained future. These renewable energy systems play a vital role in energy savings and reducing global gas emissions to have a pollution free environment for future generations. Thermal energy storage system is one of the renewable energy sources. Thermal energy storage system is one of the renewable energy sources.

Thermal Energy Storage Systems

Thermal Energy Storage Systems are conserving thermal energy in the form of sensible heat and latent heat that can be utilized later for many industrial and domestic applications. Sensible heat storage system is high efficiency but constrained with storage capacity. Latent heat storage system is using PCM most preferred thermal heat devices. Because of their less volume with good storage capacity and quick charging/discharging process.

Phase change material

In the experiment, the phase change material is used stearic acid. The stearic acid is a saturated fatty acid with an 18 carbon chain and has the IUPAC name octadecanoic acid. It is a waxy solid and its chemical formula is C17H35CO2H.

Table : 1 Stearic acid properties					
Appearance	and the second	White			
Melting Temperature ⁰	2	69.4			
Latent heat of fusion (K	Latent heat of fusion (KJ/Kg)				
Density (Kg/m ³)	Density (Kg/m ³) Solid				
	Liquid				
Specific heat	Solid	1600			
(J/Kg^0C)	Liquid	2300			
Thermal	Solid	0.3			
conductivity(W/m)	Liquid	0.172			

Nanoparticles

In present investigation base fluid(water) and nanoparticles are mixed. The nanoparticles are used Al2O3 and CuO.

Table : 2 Properties of nanoparticles					
Properties	Al ₂ O ₃	CuO			
Thermal conductivity(w/mk)	39	17.5			
Density(Kg/m ³)	3970	6500			
Specific heat (KJ/Kgk)	0.775	0.525			

The purpose of the present work is to study the thermal performance of the latent heat storage unit investigated with a constant heat source. In these experiment spherical capsules is used with a circular fin which contains phase change materials(PCM) of stearic acid charging and discharging. Different experiments were carried out with the base fluid to study the heat transfer rates.

Experimental setup and investigation

Two water heaters 1000w capacity,100lits capacity of water storage tank, 0.5 Hp of circulating pump, flow meter based on adjusting, 40mm diameter of PVC pipe, three-foot al ball valves, 380mm diameter and 500mm height of stainless steel TES tank has the 52L capacity and also insulated. The shower plate is arranged at the top of the tank is to get the uniform flow of HTF. The water tank is placed beside the storage tank.PCM is encapsulated finned spherical capsules with stearic acid. TES tank supplied by HTF from water tank by using a centrifugal pump. The spherical capsule of 70mm outer diameter and 0.8mm thickness and inserted with circular fins of 0.6mm.These circular fins temperatures will be equilibrium at the middle of the spherical capsule ball. The capacity of the TES tank is 80 balls. The spherical balls are each layers supported by wire mesh. The PCM are used stearic acid with melting temperature is 69° C and base fluid (water) is used as SHF material and nanopartical is used Al₂O₃. The HTF is water+Al₂O₃. The flow meter is used different flow rates of HTF. The centrifugal pump is used to circulate the HTF from the top of the TES tank. The TES tank is divided in to five layers. Each layer placed 16 spherical PCM balls with one thermo couple is inserted to any one PCM ball. The thermo couple wires placed at inlet, outlet and five layers of the mesh in TES tank. These are used to measure the inlet and outlet temperatures of HTF. The total numbers of thermo couple wires are twelve. These thermo couple wires are connected to a temperature indicator. The experimental set up is shown in below fig.

Experimental procedure

The water tank is taken and it is filled with water up to 80 lits. The water tank is connected to the heaters. The water is heated by using heaters and the temperature rise up to 80° C. The hot water is circulating to the TES tank by using centrifugal pump.



Formulation of Nano particle

% volume concentration = $\frac{Wp/\dot{\rho}p}{Wp_+Wf}$

Where

- W_P = Weight of the nano particles in grams
- W_f = Weight of base fluid (water) in grams
- $\dot{\rho}_{\rm P}$ = Density of Al₂O₃ is 3970 kg/m³ and CuO is 6310 kg/m³
- $\dot{\rho}_{\rm f}$ = Density of base fluid (water) is 995kg/m³

Table :3 Differant concentration of Nano particle Weight

Fig.2 Nanoparticles CuO and Al₂O₃

% of concentration	Weight of nano
	particles in grams
0.02	61.52
0.05	187.32
0.08	249.72

Table : 4 Charging process Time only with water 2lit/min

Time	in	0	60	100	120	130
mins/PCM						
temperature						
T ₂		33	54	64	69	73
T_4		34	55	65	69	74
T ₆		35	57	66	70	74
T ₈		35	58	66	70	75
T ₁₀		34	58	67	70	75

Time in mins /PCM Temperatu res	0	30	60	90	100
T ₂	34	46	54	64	69
T_4	35	45	53	65	69
T ₆	34	46	54	65	68
T ₈	35	47	54	66	69
T ₁₀	35	45	55	67	70

Table : 5 Charging process Time only with water 4lit/min

Table : 6 Charging process Time only with water 6lit/min

Time in	1 0	20	40	60	80	90	
mins/PC							
М		1	Sec.				
Temperat		Sala				112-	
ures	2010					1	
-		1.0			10		10
T ₂	35	43	52	64	68	73	1
T_4	35	42	53	63	69	72	
Т ₆	34	44	54	64	67	74	
T ₈	35	44	55	64	69	74	27
T ₁₀	35	44	55	63	68	74	2

TABLE 5. CHARGING PROCESS TIME WITH Al₂O₃ WITH 0.02 CONC AND DIFFERENT FLOW RATES

Nano	Time in	PCM	4	6
particle(0.02c	mins	temper-ature	liters/min	liters/min
on)+water		2liters/min		6 M.
	1. 6			
	10	42	43	43
	30	52	53	56
Al ₂ O ₃	40	54	55	58
+	50	55	56	64
Water	60	58	61	69
	80	60	69	8
	100	69	and the second second	

TABLE 6. CHARGING PROCESS TIME WITH Al₂O₃ WITH 0.05 CONC AND DIFFERENT FLOW RATES

Nanoparticl	Time	in	PCM	4	6 lits/min
e(0.05con)+	mins		Temperature	lits/min	
water			2lits/min		
	10		48	50	51
	20		53	54	56
Al ₂ O ₃ +wate	30		62	63	66
r	40		64	64	69
	50		67	69	
	60		69		

TABLE 7. CHARGING PROCESS TIME WITH Al₂O₃ WITH 0.08 CONC AND DIFFERENT FLOW RATES

Nanoparticle	Time in mins	PCM	4 lits/	6 lits/
(0.08		Tempe-	min	min
con)+		rature		
water		2lits/		
		Min		
Al ₂ O ₃ + Water	10	51	52	57
Water	20	55	58	64

30	59	65	67
35	65	67	69
40	67	69	
50	69		

Table : 10 Charging process Time with 0.02% concentration of CuO and different mass flow rates

Nano	Time	2	4	6
particle	in	lit/mins	lit/mins	lit/m
0.02%	mins			ins
	10	42	54	56
	20	48	57	58
	30	50	59	60
CuO	40	53	63	65
+ Water	50	57	66	67
	60	58	68	70
	70	65	70	73
	80	70	72	
	90	71		
	100	72		

Table : 11 Charging process Time with 0.05% concentration of CuO and different mass flow rates

Nano	Time	2	4	6
particle	in	lit/m	lit/mi	lit/mis
0.05%	mins	ins	ns	and the second s
0.	10	43	50	54
	20	47	54	60
CuO	30	50	58	63
+	40	55	67	66
Water	50	62	69	69
1	60	67	70	72
A COMPANY	70	69	72	A CONTRACT
. 1957 4	80	71	1	Sec. Marriel
	90	73		

Table : 12 Charging process Time with 0.08% concentration of CuO and different mass flow rates

	Nano	Time	2	4	6
1	particle	in	lit/min	lit/mi	lit/mi
	0.08%	mins	S	ns	ns
		10	41 🔍	52	53
		20	50	57	59
	CuO	30	55	63	64
	+ Water	40	60	67	70
		50	63	70	72
		60	66	73	
		70	69		
		80	71		

GRAPHS

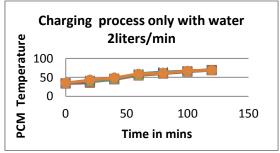


FIG.Charging process only with the water

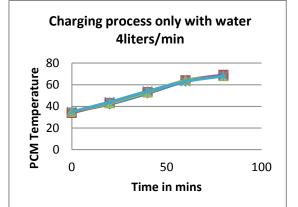


FIG. Charging process with water 4 litres/min and the time taken for the charging process is less when compared to the 2 litres/min

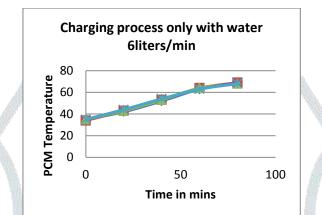
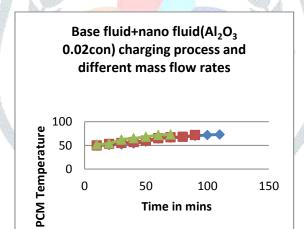
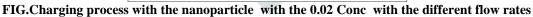


FIG. Charging process with water 4 litres/min and time taken for the charging process is more less compared with the water 2,4 litres/min





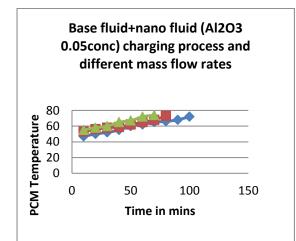


FIG.Charging process with the nanoparticle with the 0.02 Conc with the different flow rates and the time taken is less when compared with the 0.02 Conc

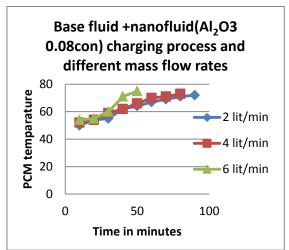


FIG.Charging process with the nanoparticle with the 0.02 Conc with the different flow rates and the time taken is less when compared with the 0.02, 0.06 Conc

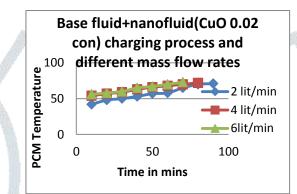


FIG.Charging process with the nanoparticle with the 0.02 Conc with the different flow rates

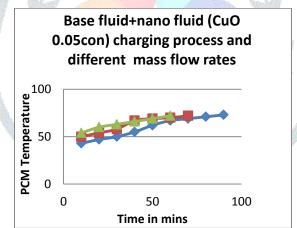


FIG.Charging process with the nanoparticle with the 0.05 Conc with the different flow rates and the time taken for the charging process for the CuO nanoparticle, the time is less when compared with the 0.02 Conc

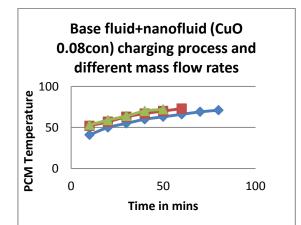


FIG. Charging process with the nanoparticle with the 0.08 Conc with the different flow rates and the time taken for the charging process for the CuO nanoparticle, the time is less when compared with the 0.02, 0.05 Conc

RESULTS AND DISCUSSIONS

By using the PCM the thermal energy storage for the total systems was compared with the plane water and by using the nanoparticles. The charging process required for the TESS system when compared with water the time taken for the charging process with the nanoparticles was less. So for the charging process required to raise the temperature was additionally increased the flow rates for the time reduction, in this experiment the different flow rates are 2,4 and 6. For the above flow rates the time reduction is 6 litres/min. As the thermal conductivity of the CuO is more the charging process for the TESS system with the high flow rates gives the good result within a short period of time for the many more usage applications, and the different nanoparticles with different concentrations with the different flow rates are explained in the table with the reference to the time and the temperature for melting of the PCM.

CONCLUSION

In Thermal Energy storage System is developed for the supply of at the average temperature 45^{0} C for different applications. There are building applications, air heating, water heating, printing on the cotton cloths and also dying the threads etc. In this paper the charging process different experiments are conducted such as H₂O, H₂O+Al₂O₃, H₂O+CuO different concentrations of nano particles, different mass flow rates. From the experimental results it is concluded that less times taking of charging process is H₂O+CuO when compared to only with water and H₂O+Al₂O₃. Hence, it is concluded that by charging process times can be reduced by using nanoparticles.

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