



COMPARISON OF STATCOM AND TCSC FOR STATIC VOLTAGE STABILITY EVALUATED BY CONTINUATION POWER FLOW METHOD

BIPINCHANDRA R. PATEL

LECTURER IN ELECTRICAL
R. C T I, AHMEDABAD

Abstract : This paper presents a comparison of STATCOM and TCSC for static voltage stability study. Various performance measures including PV curves, voltage profiles, and power losses are compared under normal and contingency conditions. Placement and sizing techniques of STATCOM and TCSC devices are proposed for loading margin enhancement. The paper provides a guide for utilities to have an appropriate choice of STATCOM and TCSC device for enhancing loading margin and static voltage stability.

Index Terms— FACTS Devices, Loading loadability ; MLP; Voltage Stability; PSAT

I. INTRODUCTION

Power system operates heavily stressed condition due to heavy load demands.. Now a day the voltage stability highly interconnected and complex power system is influenced by Voltage control, Reactive power compensation and management, rotor angle or synchronous stability. Present power system associated with problem like voltage level on different buses below the limit considering the loading of that bus, voltage collapse occurs. This reason gives major blackouts. The Voltage stability assessment has become very important to avoid blackout because interconnected power system involves with small as well as large variations in reactive power demands. Voltage instability is a problem in power systems which occurs due heavily loaded contingencies or have a shortage of reactive power. The problem of voltage stability related the whole power system, although it has a large involvement in one critical area of power system.

II Causes and Prevention of voltage collapse

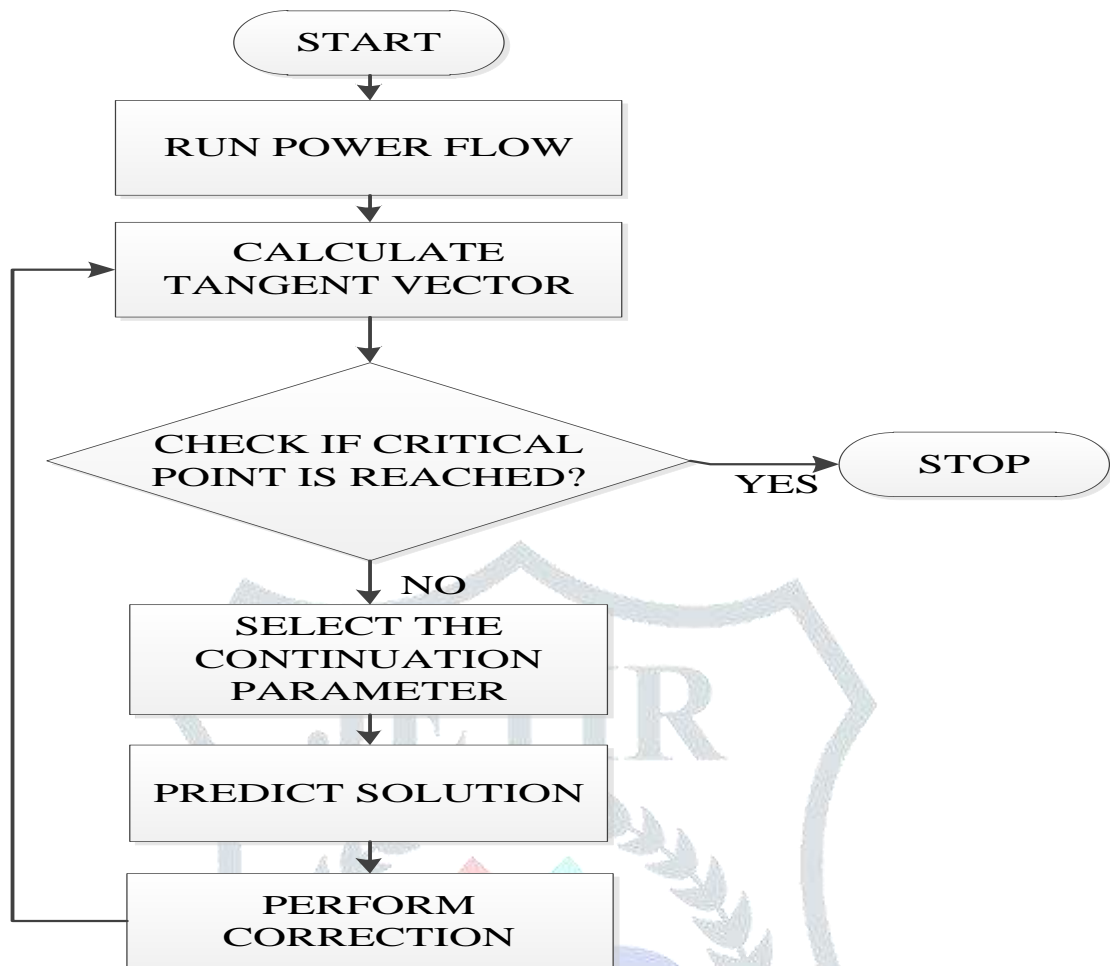
Reasons for voltage collapse are as follows:

- Load on transmission line is too high.
- Voltage source is far than the load canters.
- In sufficient load reactive power compensation.
- Large distance between generation and load.
- Under load tap changer action during low voltage conditions.

Voltage collapse is simply result of voltage instability. Load voltages try to reach equilibrium voltages. Voltage collapse occurs if the voltage below acceptable limits. Some methods applied to improvement of voltage stability and prevent the voltage collapse given as follows.

- Controllers and devices like Automatic voltage regulator on synchronous generators.
- Reactive power compensation devices. It is used to compensate reactive power demand. Ex. shunts capacitor, synchronous condenser.
- Control of tap changing transformer used to regulate the voltage Under voltage Load shedding at under extreme conditions

III Flow chart Continuation power flow



IV Modelling of System

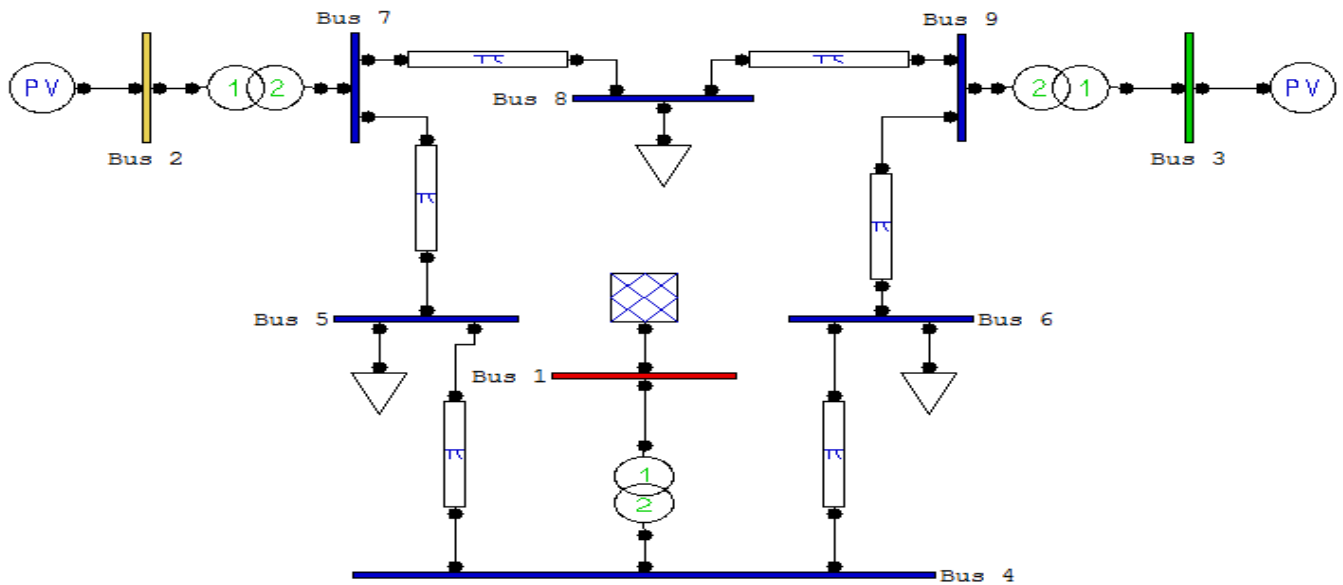
To understand the effects of STATCOM and TCSC in increasing the voltage stability of a system under different loading conditions is done using Power System Analysis Toolbox (PSAT). The weakest bus is found for the given IEEE Bus system using Continuation Power Flow method. The FACTS devices are put at the Weakest bus one by one and studying the effect of FACTS devices. As per IEEE standard desired voltage tolerance is 10% for distribution lines and 5% for the transmission lines.

❖ Step for simulation are as follows:

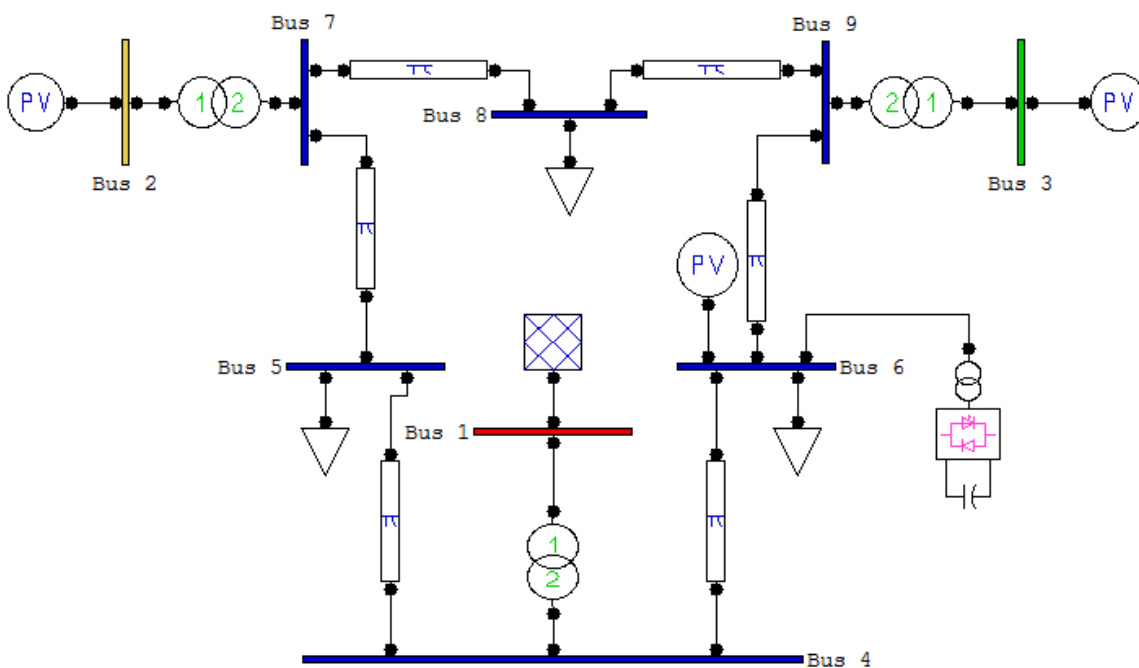
- Modelling of the system in the PSAT software.
- Performed the power flow analysis using N-R method.
- Performed the Continuation power flow analysis to finding weak bus of system.
- From the P-V curve is used to find Best location of FACTS devices.
- Then studying the effects of Facts devices.

V SIMULATION

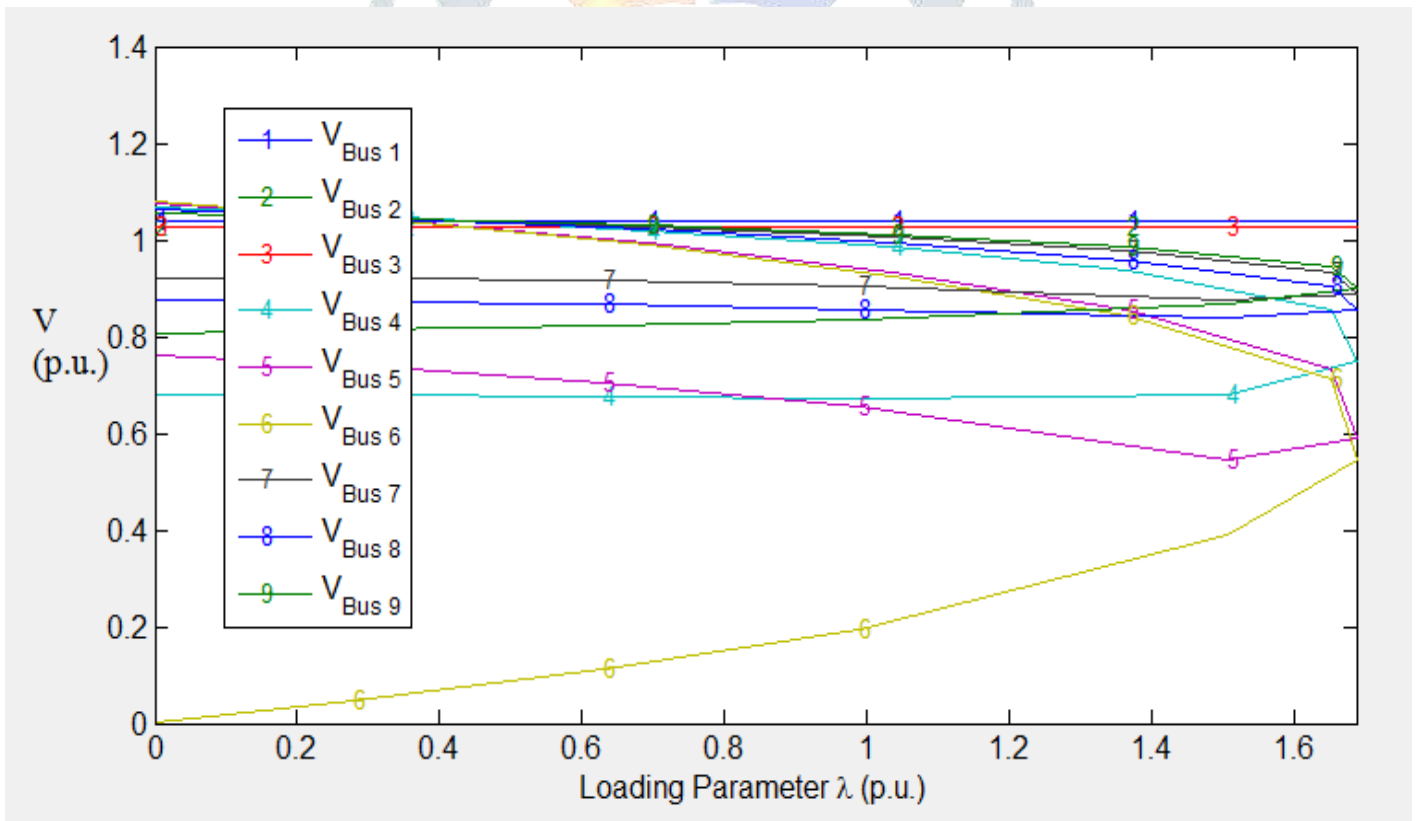
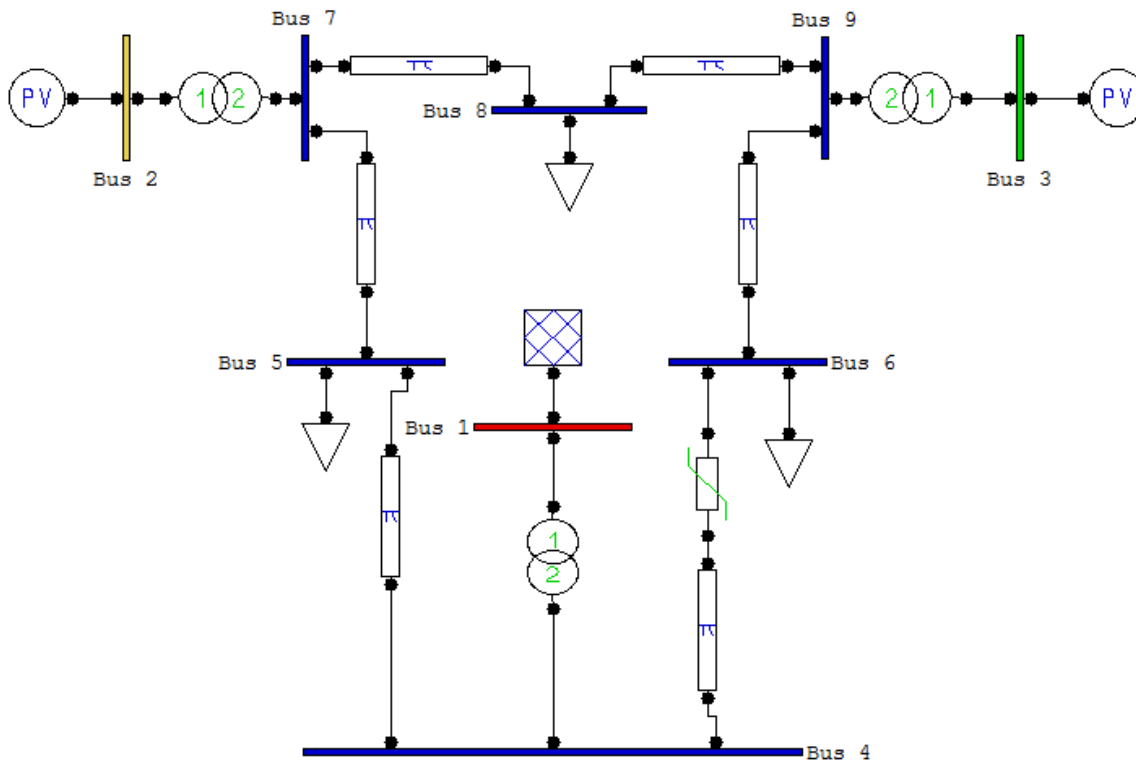
Simulation of IEEE 9 Bus system without FACTS devices:



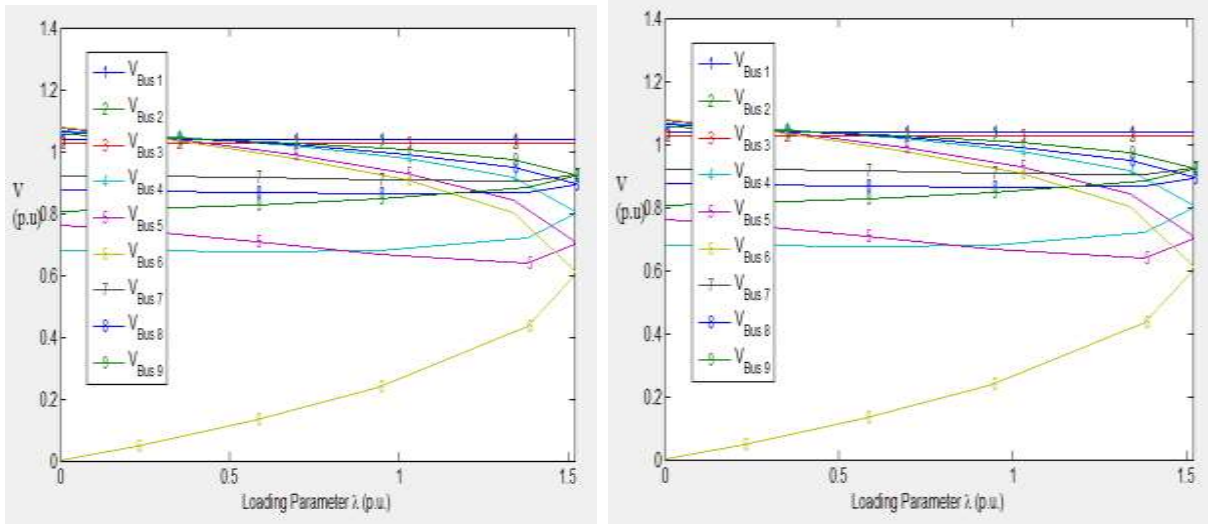
Simulation of IEEE 9 Bus system with STATCOM:



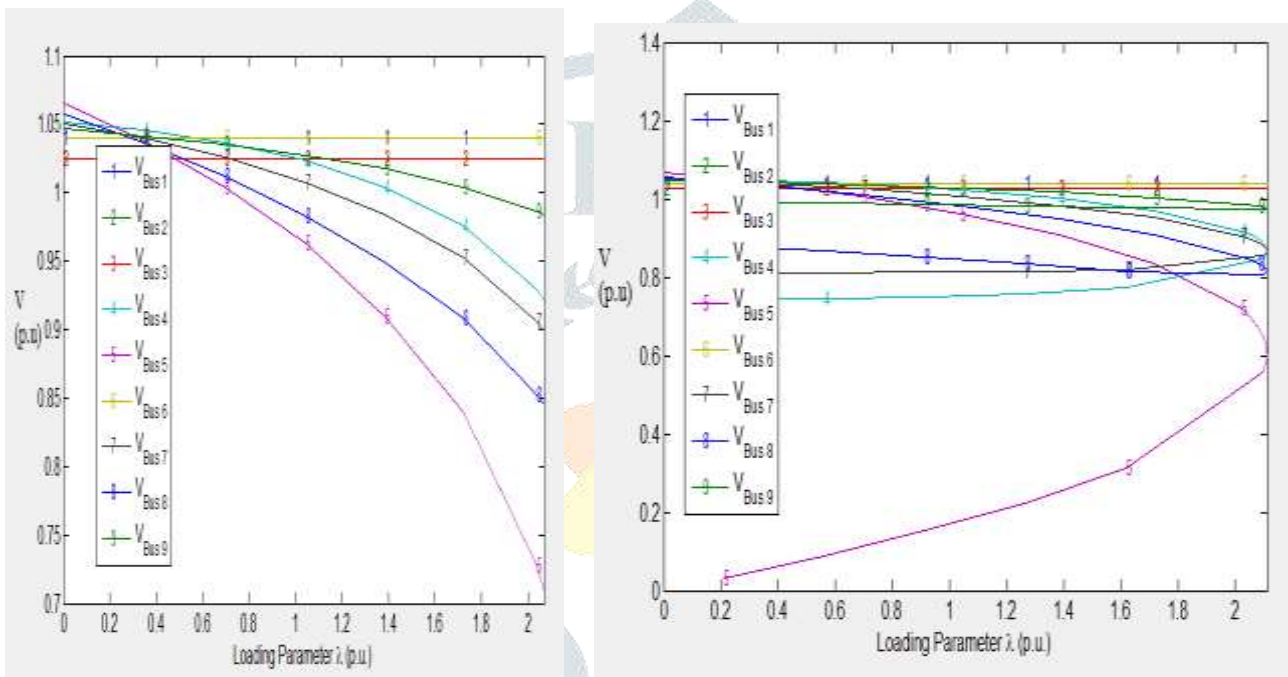
Simulation of IEEE 9 Bus system with TCSC:



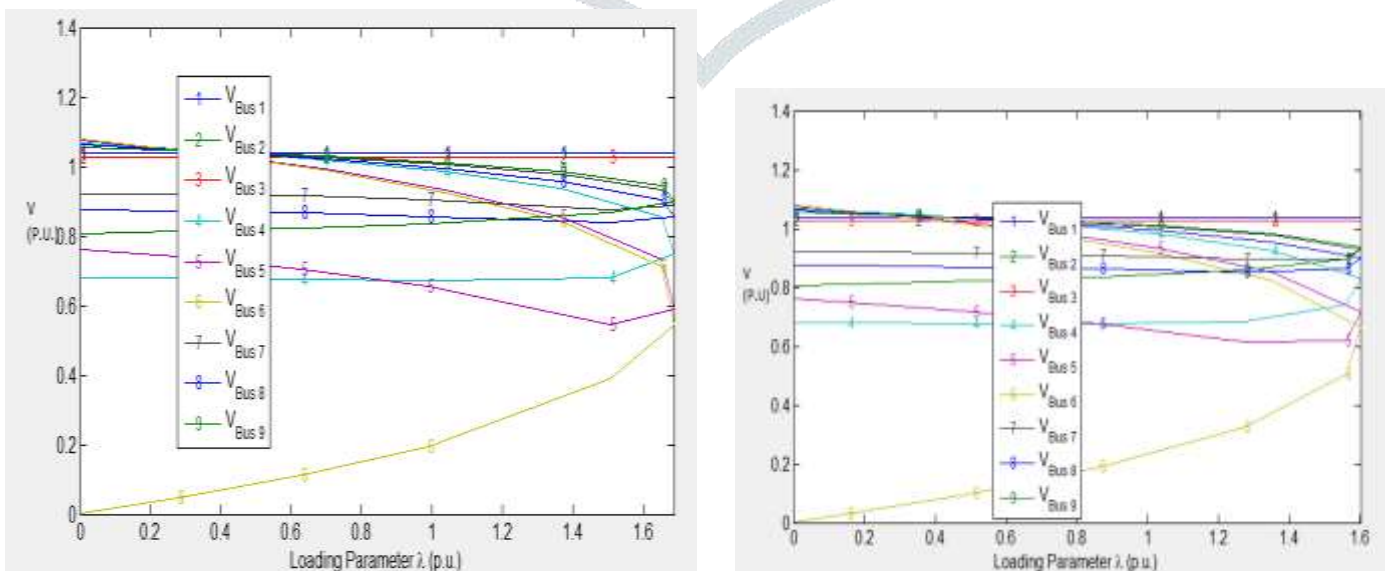
P-V curve Base Case



P-V curve for 15% and 30% over loading

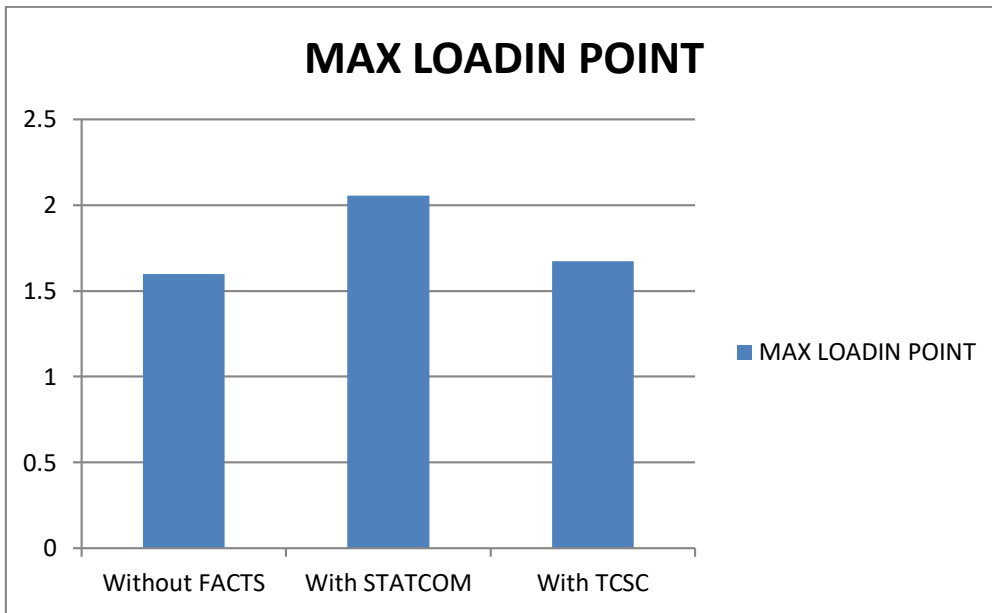


P-V curve for 15% and 30% over loading with STATCOM

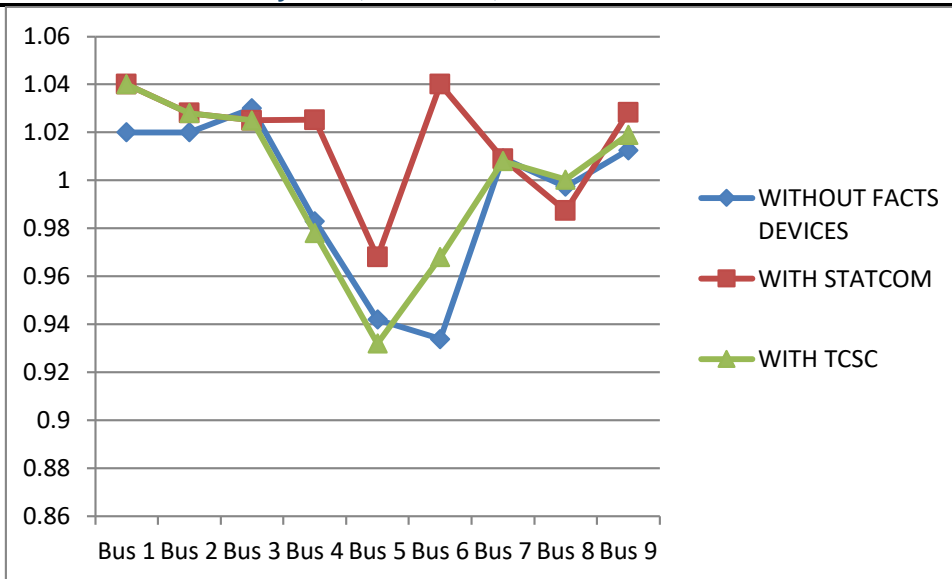


P-V curve for 15% and 30% over loading with TCSC

| | MAX LOADIN POINT |
|---------------|------------------|
| Without FACTS | 1.597 |
| With STATCOM | 2.054 |
| With TCSC | 1.672 |



| | WITHOUT FACTS DEVICES | WITH STATCOM | WITH TCSC |
|-------|-----------------------|--------------|-----------|
| Bus 1 | 1.02 | 1.04 | 1.04 |
| Bus 2 | 1.02 | 1.028 | 1.028 |
| Bus 3 | 1.03 | 1.025 | 1.025 |
| Bus 4 | 0.983 | 1.0253 | 0.978 |
| Bus 5 | 0.942 | 0.968 | 0.932 |
| Bus 6 | 0.9338 | 1.04 | 0.968 |
| Bus 7 | 1.0092 | 1.009 | 1.008 |
| Bus 8 | 0.9973 | 0.9873 | 1.0003 |
| Bus 9 | 1.0126 | 1.0283 | 1.019 |



IV CONCLUSION

It is concluded from the simulations and graph that maximum loading point with STATCOM is highest while TCSC is lower than STATCOM. In case of TCSC maximum loading point has increased than base case but lesser than STATCOM. Finally, maximum loading point for series compensation device is lesser than the shunt compensation device. FACTS devices are more useful for voltage stability enhancement.

REFERENCES:-

- [1] V.ajjarapu, Christy, "THE CONTINUATION POWER FLOW A TOOL FOR STEADY STATE VOLTAGE STABILITY ANALYSIS" 1992 IEEE Transactions on Power Systems, Vol. 7, No. 1. February 1992
- [2] Sandeep Gupta, Prof. R.K. Tripathi, Member, IEEE, and Rishabhdev Shukla, "Voltage Stability Improvement in Power System using FACTS Controllers, State of the- Art Review" IEEE International conference on Power Control and Embedded system (ICPCES) 2010, Page(s) 1-8
- [3] A. Sode-Yome, N. Mithulananthan, Kwang Y. Lee, "A Comprehensive Comparison of FACTS Devices for Enhancing Static Voltage Stability", 2007 IEEE
- [4] O. L. BEKRI, M.K. FELLAH, "Optimal Location of SVC and TCSC for Voltage Stability Enhancement" 2010 IEEE The 4th International Power Engineering and Optimization Conference (PEOCO2010), Shah Alam, Selangor, MALAYSIA. 23-24 June 2010
- [5] M.A. Kamarposhi, Hamid Lesani, "Comparison between Parallel and series FACTS devices on the static voltage stability using MLP Index" International symposium on Power Electronics Electrical Drives Automation and Motion, 2010
- [6] Shravana Musunuri, Gholamreza Dehnavi, "Comparison of STATCOM, SVC, TCSC, and SSSC Performance in Steady State Voltage Stability Improvement"
- [7] Federico Milano, "An Open Source Power System Analysis Toolbox IEEE TRANSACTIONS ON POWER SYSTEMS", VOL. 20, NO. 3, AUGUST 2005

BOOKS:-

- [8] P.S. KUNDUR, "Power system stability and control", MC Graw-Hill, Inc 1994
- [9] N. G. Hingorani, L. Gyugyi, "Understanding FACTS Concepts and Technology of Flexible AC Transmission Systems. IEEE Press, 1999
- [10] R. Mohan Mathur, R.K. Verma, "Thyristor based FACTS controller for electrical transmission systems" IEEE Press, 2002

[11] Federico Milano.”power system analysis toolbox documentation for PSAT “version1,3,4july14,2005

[12] www.mathworks.com

[13] <http://www.ee.washington.edu/research/pstca/>

[14]www.uclm.edu/area/gsee/web.federico/psat.

