



DC/DC BIDIRECTIONAL CONVERTER FOR POWER QUALITY IN EV SYSTEM BY USING FUZZY

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Abstract : This paper deals with the fuzzy-based simulation of a bi-directional converter suitable for renewable energy-based energy storage applications. A control algorithm for bidirectional power flow management connected with a grid-based or renewable energy-based power system with a three-phase bi-directional power converter and battery charging and discharging with DC-DC converter is proposed with considering AC-DC and DC-AC filter design. This study develops a newly designed, patented, bidirectional DC/DC converter (BDC) that interfaces a main energy storage (ES1), auxiliary energy storage (ES2), and a dc-bus of different voltage levels, for application in hybrid electric vehicle systems. The proposed converter can operate in a step-up mode (i.e., low-voltage dual-source-powering mode) and a step-down (i.e., high-voltage dc-link energy-regenerating mode), both with bidirectional power flow control. The proposed converter can operate in a step-up mode and a step-down both with bidirectional power flow control. In addition, the model can independently control power flow between any two low-voltage sources. The proposed system with fuzzy controller and energy storage is simulated in the SIMULINK platform and the outputs are plotted.

IndexTerms - fuzzy-based, bidirectional DC/DC converter, energy storage (ES), high-voltage dc-link.

I. INTRODUCTION

Here a lot of research conducted on hybrid electric vehicles (HEVs), electric vehicles (EVs), and plug-in hybrid electric vehicles (PHEVs) due to the environmental and economic concerns in which hybrid energy storage systems (HESSs) have been comprehensively studied. The aim of a HESS is to make use of strong features of ESS elements while eliminating their weaknesses to reach the performance of an ideal ESS element. In order to create a HESS having the characteristics of an ideal energy storage unit such as high energy/power density, low cost/weight per unit capacity, and long cycle life, researchers have hybridized batteries and ultra capacitors (UCs) in.

The active hybridization of the aforementioned ESSs, in which the power/current of the ESS can be controlled fully, is only possible by means of utilizing power converters. Manuscript received July 3, 2015; revised October 5, 2015, accepted October 27, 2015. Power converter topologies used in HESS can be classified into two main categories, i.e., isolated and non-isolated. In, isolated HESS system topologies include a transformer to offer galvanic isolation between sources and output. Non-isolated power converters are much simpler in terms of design and control when compared to isolated ones.

One of the simplest way to build a non-isolated HESS is to connect some of the sources directly while linking others to dc bus via bidirectional dc-dc converters as in; however, this method does not allow to adjust the dc bus voltage. In addition, studies in propose individual dc-dc converters for each input. Unlike the former topology, the multiple converter topology structure enables managing the output voltage; however, it is an expensive approach as it requires multiple converters. In order to decrease the cost of multiple converter topologies, multi input converter (MIC) topologies are reported in the literature. As mentioned in, MICs are not only cost-effective; but also reliable, simple, and easy to control. In, a bidirectional MIC having a single inductor shared by input sources is proposed; although this converter has the advantage of being simple, unfortunately, it does not allow active power sharing between sources. In, authors offer a multi input dc-dc/ac boost converter which contains a bidirectional port for battery storage in addition to several unidirectional ports for dc sources; therefore, it can be asserted that this converter does not offer flexibility in terms of the number of EES elements. In , authors suggest a bidirectional MIC called multiple input power electronics converter (MIPEC) whose input ports connected to dc bus via half bridges as shown in Fig.1(a); it can successfully control charge/discharge currents of input sources whose voltages are required to be less than the output voltage. In, a modified boost converter is introduced; this converter is constructed in a way that the classical boost converter inductor is replaced with a coupled inductor and a high valued capacitor; here, the input current ripple is aimed to be eliminated via a single switch driving the input source energy and energy stored in the capacitor. Based on this concept, a non-isolated unidirectional double input dc-dc

power converter is proposed in. In this paper, instead of the high valued capacitor in, the author utilized an EES element, namely a UC, which is essentially a capacitor with large capacitance.

The motivation of is to create a global climate change and energy supply is declining have stimulated changes in vehicular technology. Advanced technologies are currently being researched for application in future vehicles. Among such applications, fuel-cell hybrid electric vehicles (FCV/HEV) are efficient and promising candidates. In the past. Studied the vehicles' dynamics to look for an optimal torque-speed profile of the electric propulsion system.. Discussed the operating properties of the topologies for different vehicles including HEV, FCV, and more electric vehicles. also integrated power electronics intensive solutions in advanced vehicular power system to satisfy huge vehicular load . sufficiently divide the load power among the fuel cell stack, the battery, and the ultra capacitors based on two proposed energy-management strategies. studied the influence of fuel-cell (FC) performance and the advantages of hybridization for control strategies. reviewed electric, hybrid, and fuel-cell vehicles and focused on architectures and modeling for energy management. presented energy-storage topologies for HEVs and plug-in HEVs (PHEVs). They also discussed and compared battery, UC, and FC technologies. Furthermore, they also addressed various hybrid ESSs that integrate two or more storage devices. the current status and the requirements of primary electric propulsion components-the battery, the electric motors, and the power electronics system. implemented a bidirectional dc/dc converter topology with two-phase and interleaved characteristics. For EV and dc-micro grid systems, the converter has an improved voltage conversion ratio. Furthermore, Lai also studied a bidirectional dc to dc converter (BDC) topology which has a high voltage conversion ratio for EV batteries connected to a dc-micro grid system. In FCV systems, the main battery storage device is commonly used to start the FC and to supply power to the propulsion motor. The battery storage devices improve the inherently slow response time for the FC stack through supplying peak power during accelerating the vehicle. Moreover, it contains a high power-density component such as super capacitors (SCs) eliminates peak power transients during accelerating and regenerative braking. In general, SCs can store regenerative energy during deceleration and release it during acceleration, thereby supplying additional power. The high power density of SCs prolong the life span of both FC stack and battery storage devices and enhances the overall efficiency of FCV systems.

A functional diagram for a typical (FCV/HEV) power system is illustrated in Fig. The low-voltage FC stack is used as the main power source, and SCs directly connected in parallel with FCs. The dc/dc power converter is used to convert the FC stack voltage into a sufficient dc-bus voltage in the driving.

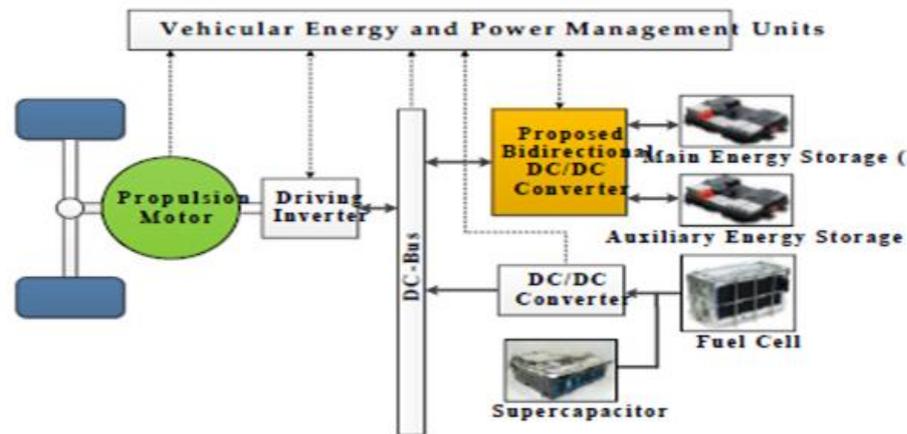


Fig 1. Typical functional diagram for a FCV/HEV power system

inverter for supplying power to the propulsion motor. Furthermore, ES1 with rather higher voltage is used as the main battery storage device for supplying peak power, and ES2 with rather lower voltage could be an auxiliary battery storage device to achieve the vehicle range extender concept. The function of the bidirectional dc/dc converter (BDC) is to interface dual-battery energy storage with the dc-bus of the driving inverter.

Generally, the FC stack and battery storage devices have different voltage levels. Several multiport BDCs have been developed to provide specific voltages for loads and control power flow between different sources, thus reducing overall cost, mass, and power consumption. These BDCs can be categorized into isolated and nonisolated types.

In isolated converters, high-frequency power transformers are applied to enable galvanic isolation. A few isolated multiport BDC topologies have been investigated, such as the fly-back, half- or full-bridge circuits, dual-active bridges, and resonant circuits. The literature suggests that non-isolated BDCs are more effective than typical isolated BDCs in EVs derived non-isolated multi-input converter topologies by way of a combination of buck, boost, Ćuk, and Sepic. In, developed the three-port non-isolated multi-input-multi-output (MIMO) converter topologies for interfacing a renewable source, a storage battery, and a load simultaneously. The three double-input converters developed in comprise a single-pole triple-throw switch and only one inductor. A modular nonisolated MIMO converter was presented in . This converter is applied to hybridize clean energy sources of EVs and the basic boost circuit was modified and integrated. However, the voltage gain of the MIMO boost circuit is limited in practice, because of the losses associated with some components such as the main power switch, inductor, filter capacitor, and rectifier diode. To overcome this drawback, three-port power converter that has high-gain characteristic and contains FC, battery sources and stacked output for interfacing HEV, as well as a dc-microgrid was presented [27]. Although the multiport BDC discussed in [25] can interface more than two sources of power and operate at different voltage levels, it still has limited static voltage gains, resulting in a narrow voltage range and a low voltage difference between the high-and low-side ports.

This study proposes a new BDC topology for FCV/HEV power systems that consists of an interleaved voltage-doubler structure [9, 28] and a synchronous buck-boost circuit. It features two main operating modes: a low-voltage dual-source-powering mode and a high-voltage dc-bus energy-regenerating mode. In addition, the proposed converter can independently control power flow between any two low-voltage sources when in the low-voltage dual-source buck/boost mode. A similar topology was introduced in [29] that only describes a brief concept. By contrast, this study presents a detailed analysis of the operation and closed-loop control of this new topology as well as simulation and experimental results for all its modes of operation. Moreover, this study expanded the topology presented in [29] because the proposed converter can operate over a wider range of voltage levels. The

main characteristics of the proposed converter are summarized as follows: 1) interfaces more than two dc sources for different voltage levels

2) controls power flow between the dc bus and the two low-voltage sources and also independently controls power flow between the two low-voltage sources

3) enhances static voltage gain and thus reduces switch voltage stress

4) possesses a reasonable duty cycle and produces a wide voltage difference between its high- and low-side ports.

PROPOSED TOPOLOGY AND OPERATION MODES

The proposed BDC topology with dual-battery energy storage is illustrated in Fig. 5.1, where V_H , VES1, and VES2 represent the high-voltage dc-bus voltage, the main energy storage (ES1), and the auxiliary energy storage (ES2) of the system, respectively. Two bidirectional power switches (SES1 and SES2) in the converter structure, are used to switch on or switch off the current loops of ES1 and ES2, respectively. A charge-pump capacitor (CB) is integrated as a voltage divider with four active switches (Q1, Q2, Q3, Q4) and two phase inductors (L1, L2) to improve the static voltage gain between the two low-voltage dual sources (VES1, VES2) and the high-voltage dc bus (VH) in the proposed converter. Furthermore, the additional CB reduces the switch voltage stress of active switches and eliminates the need to operate at an extreme duty ratio. Furthermore, the three bidirectional power switches (S, SES1, SES2) displayed in Fig. 2 exhibit four-quadrant operation and are adopted to control the power flow between two low-voltage dual sources (VES1, VES2)

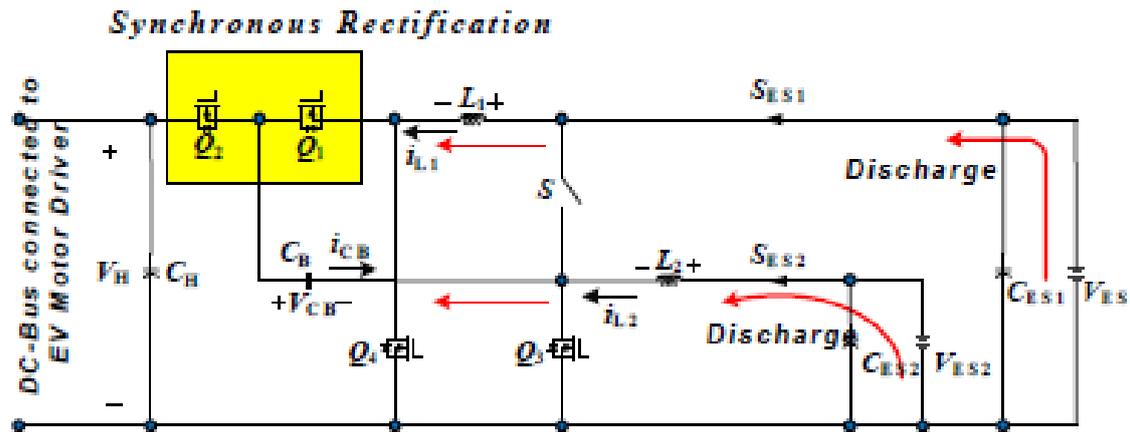


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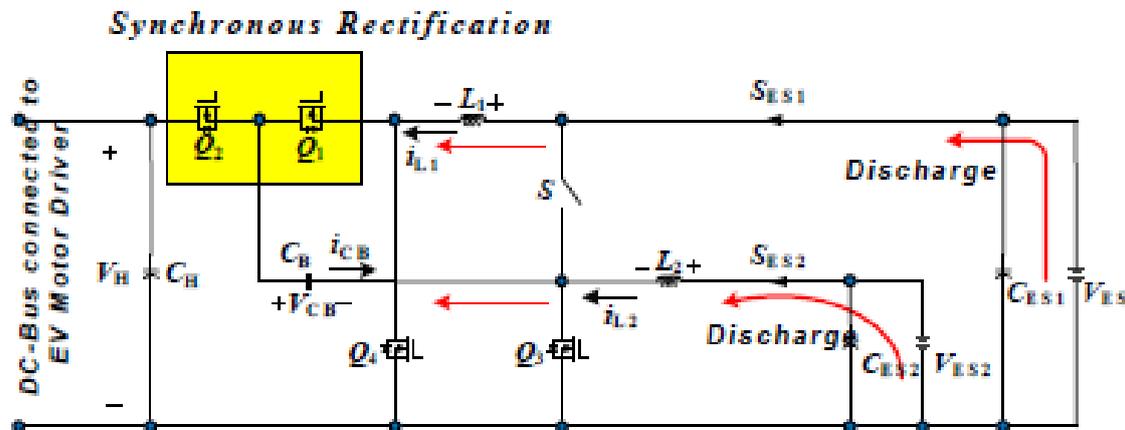


Fig 2. proposed BDC topology with dual battery energy storage and to block either positive or negative voltage. This bidirectional power switch is implemented via two metal-oxide-semiconductor field-effect transistors (MOSFETs), pointing in opposite directions, in series connection.

To explain the concept for the proposed converter, all the conduction statuses of the power devices involved in each operation mode are displayed in Table I. Accordingly, the four operating modes are illustrated as follows to enhance understanding.

5.1.1. Low-Voltage Dual-Source-Powering Mode

Fig. 5.2(a) depicts the circuit schematic and steady-state waveforms for the converter under the low-voltage dual-source-powering mode. Therein, the switch S is turned off, and the switches (SES1, SES2) are turned on, and the two low-voltage dual sources (VES1, VES2) are supplying the energy to the dc-bus and loads. In this mode, the low-side switches Q3 and Q4 are actively switching at a phase-shift angle of 180°, and the high-side switches Q1 and Q2 function as the synchronous rectifier (SR). Based on the typical waveforms shown in Fig. 5.2(b), when the duty ratio is larger than 50%, four circuit states are possible (Fig.5.2). In the light of the on/off status of the active switches and the operating principle of the BDC in low-voltage dual-source-powering mode, the operation can be explained briefly as follows.

State 1 [t0 < t < t1]: During this state, the interval time is (1-Du)Tsw, switches Q1, Q3 are turned on, and switches Q2, Q4 are turned off. The voltage across L1 is the difference between the low-side voltage VES1 and the charge-pump voltage (VCB), and hence iL1 decreases linearly from the initial value. In addition, inductor L2 is charged by the energy source VES2,

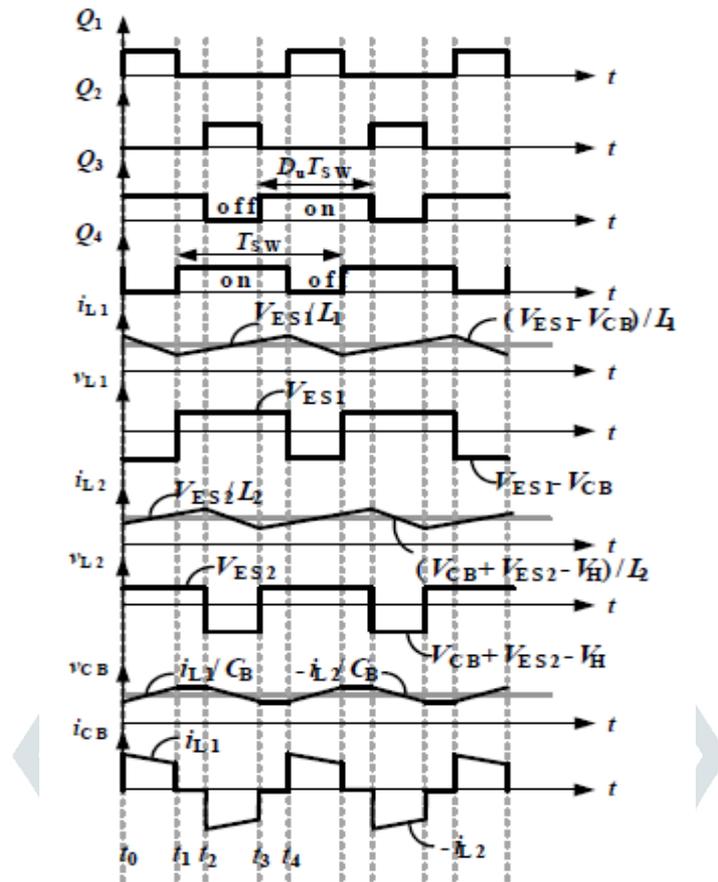


Fig. 3 Low-voltage dual-source-powering mode of the proposed BDC: (a) circuit schematic and (b) steady-state waveforms

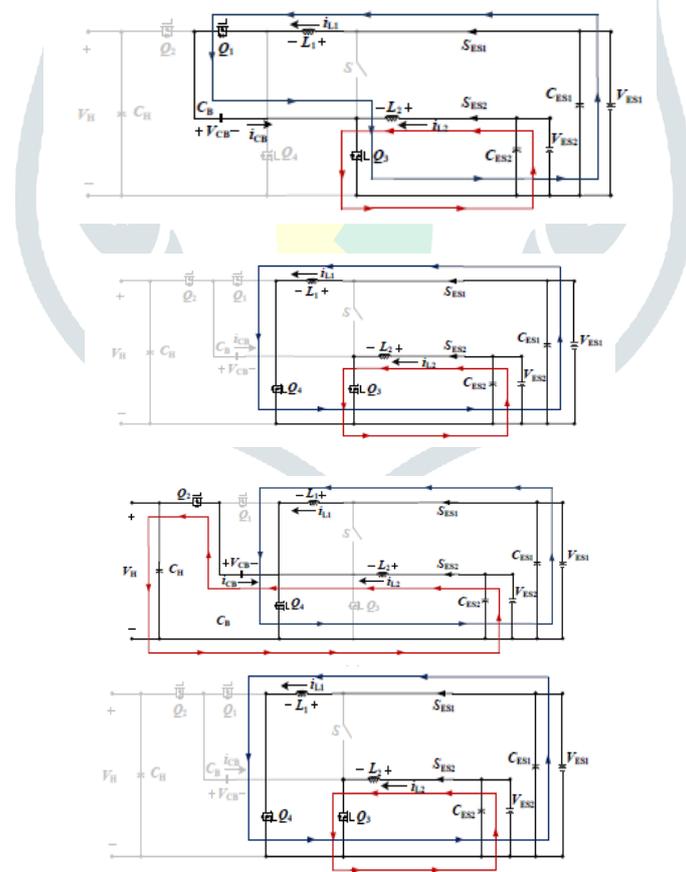


Fig.4 Circuit states of the proposed BDC for the low-voltage dual-source-powering mode. (a) State 1. (b) State 2. (c) State 3. (d) State 4.

Thereby generating a linear increase in the inductor current. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES2} - V_{CB}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

- a) **State 2** [$t_1 < t < t_2$]: During this state, the interval time is $(Du-0.5)T_{sw}$; switches Q3 and Q4 are turned on; and switches Q1 and Q2 are turned off. The low-side voltages V_{ES1} and V_{ES2} are located between inductors L1 and L2, thereby linearly increasing the inductor currents, and initiating energy to storage. The voltages across inductors L1 and L2 under state 2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

- b) **State 3** [$t_2 < t < t_3$]: During this state, the interval time is $(1-Du)T_{sw}$; switches Q1 and Q3 are turned on, whereas switches Q2 and Q4 are turned off. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{CB} + V_{ES2} - V_H$$

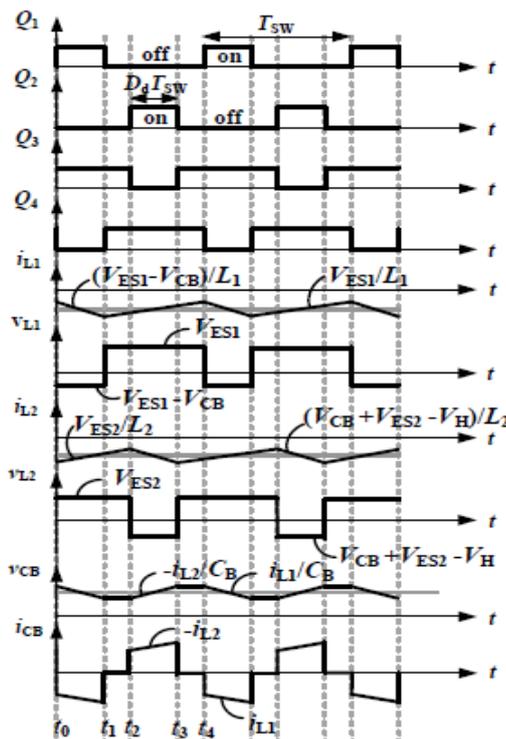
- c) **State 4** [$t_3 < t < t_4$]: During this state, the interval time is $(Du-0.5)T_{sw}$; switches Q3 and Q4 are turned on, and switches Q1 and Q2 are turned off. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

5.1.3 High-Voltage DC-Bus Energy-Regenerating Mode

In this mode, the kinetic energy stored in the motor drive is fed back to the source during regenerative braking operation. The regenerative power can be much higher than what the battery can absorb. Consequently, the excess energy is used to charge the energy storage device. The circuit schematic and the steady-state waveforms of the BDC under the high-voltage dc bus energy-



regenerating mode are illustrated in Fig.

Fig. 5. High-voltage dc-bus energy-regenerating mode of the proposed BDC: (a) circuit schematic and (b) steady-state waveforms

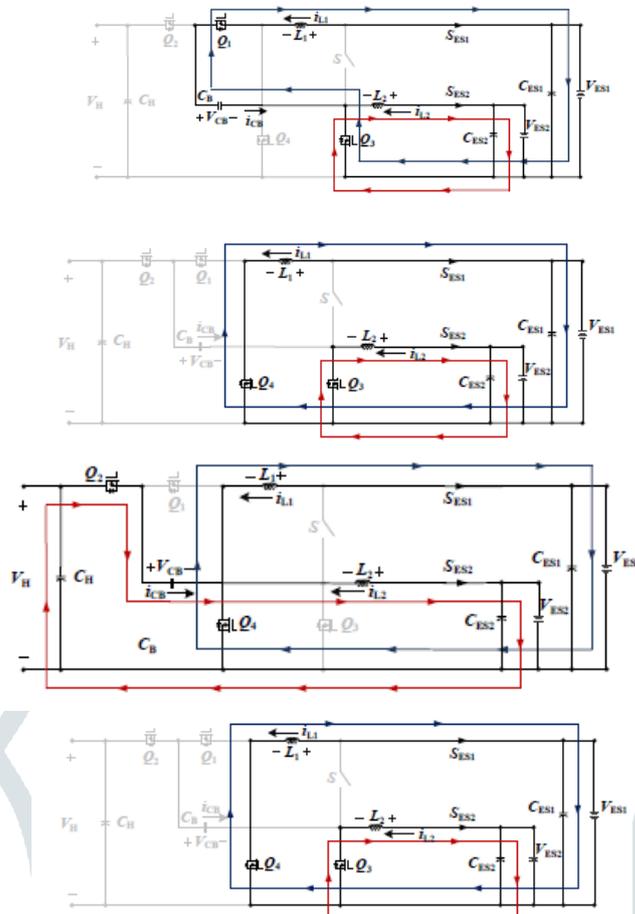


Fig.6. Circuit states of the proposed BDC for the high-voltage dc-bus energy-regenerating mode. (a) State 1. (b) State 2. (c) State 3. (d) State 4.

Therein, the current in the inductors is controlled by the active switches Q1 and Q2, which have a phase-shift angle of 180° and thereby direct the flow away from the dc-bus and toward the dual energy storage devices; the switches Q3 and Q4 function as the SR to improve the conversion efficiency.

On the basis of the steady-state waveforms shown in Fig. 5(b), when the duty ratio is below 50%, four different circuit states are possible, as shown in Fig. 6. In the light of the on-off status of the active switches and the operating principle of the BDC in high-voltage dc-bus energy-regenerating mode, the operation can be depicted briefly as follows.

- a) **State 1** [$t_0 < t < t_1$]: During this state, the interval time is DdT_{sw} ; switches Q1 and Q3 are turned on, and switches Q2 and Q4 are turned off. The voltage across L1 is the difference between the low-side voltage V_{ES1} and the charge-pump voltage V_{CB} ; hence, the inductor current i_{L1} decreases linearly from the initial value. In addition, inductor L2 is charged by the energy source V_{ES2} , which also contributes to the linear increase in the inductor current. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1} - V_{CB}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

- b) **State 2** [$t_1 < t < t_2$]: During this state, the interval time is $(0.5-Dd)T_{sw}$; switches Q3 and Q4 are turned on, and switches Q1 and Q2 are turned off. The voltages across inductors L1 and L2 are the positive the low-side voltages V_{ES1} and V_{ES2} , respectively; hence, inductor currents i_{L1} and i_{L2} increase linearly. These voltages can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

- c) **State 3** [$t_2 < t < t_3$]: During this state, the interval time is DdT_{sw} ; switches Q1 and Q3 are turned off, and switches Q2 and Q4 are turned on. The voltage across L1 is the positive low-side voltage V_{ES1} and hence i_{L1} increases linearly from the initial value. Moreover, the voltage across L2 is the difference of the high-side voltage V_H , the charge-pump voltage V_{CB} , and the low-side voltage V_{ES2} , and its level is negative. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2} + V_{CB} - V_H$$

- d) **State 4** [$t_3 < t < t_4$]: During this state, the interval time is $(0.5-D_d)T_{sw}$; switches Q3 and Q4 are turned on, and switches Q1 and Q2 are turned off. The voltages across inductors L1 and L2 can be denoted as

$$L_1 \frac{di_{L1}}{dt} = V_{ES1}$$

$$L_2 \frac{di_{L2}}{dt} = V_{ES2}$$

Low-Voltage Dual-Source Buck/Boost Mode

The circuit schematic for this mode, which involves the transfer of energy stored in the main energy storage to the auxiliary energy storage and vice versa is presented in Fig. Therein, the topology is converted into a single-leg bidirectional buck-boost converter. As shown in Fig, when the duty cycle of the active bidirectional switch S is controlled, the buck converter channels power from main energy storage to the auxiliary energy storage. By contrast, when the duty cycle of switch Q3 is controlled, power flows from the auxiliary energy storage to main energy storage, indicating that the converter is operating in boost mode, as illustrated in Fig.

Bidirectional dc to dc Converter

A conventional buck-boost converter can management the power flow in one direction only but power can flow in both the direction in bidirectional converter. Bidirectional dc-dc converters are the device for the purpose of step-up or step-down the voltage level with the capability of flow power in either forward directions or in backward direction. Bidirectional dc-dc converters work as regulator of power flow of the DC bus voltage in both the direction. In the power generation by wind mills and solar power systems, output fluctuates because of the changing environment condition. These energy systems are not reliable to feed the power as a standalone system because of the large fluctuations in output and hence these energy system systems are always connected with energy storage devices such as batteries and super capacitors Fig. 1(b). These energy storage devices store the surplus energy during low load demand and provide backup in case of system failure and when the output of energy system changes due to weather conditions. Thus, a bidirectional dc-dc converters are needed to allow power flow in both forward and backward the directions. A conventional dc-dc converter can be converted into a bidirectional converter using bidirectional switch by using diode in anti-parallel with MOSFET or IGBT allowing current flow in both the direction using controlled switching operation.

Types of Bidirectional Converter

There are two types of Bi-directional dc/dc converter on the basis of galvanic isolation provided between input and output [19].

- NIBDC
- IBDC

Non-Isolated Bidirectional Dc to Dc Converter (NIBDC)

NIBDC is a converter which does not use high frequency transformer to provide any electrical isolation between source and load. Hence these converters are not used in high power applications due to safety reasons but in low power application these converter are more efficient because these are easy to control and light weight due to absence of transformer.

Bidirectional Buck-boost Converter

This topology is basic circuit of bidirectional dc-dc converter Fig. It is the anti-parallel combination of buck-boost converters. During the step-up operation Q1 is conduct according to the duty cycle whereas Q2 will not conduct in this mode. In step-down mode Q2 will conduct according to the duty cycle and Q1 will not conduct in this mode. A small dead time provided between both the operation so that cross conduction can be avoided. Given topology is a non-isolated half-bridge BDC topology and it is designed by the combination of boost converter connected anti parallel with buck converter. This topology is simple and has greater efficiency.

Cascaded Bidirectional Buck-boost Converter

This topology Fig. 5.2(d) is obtained by cascading buck converter with boost converter. With this topology all four quadrant is possible hence this topology works as buck mode and boost mode in both the direction. 4-quadrant operation of this topology makes this topology most flexible but it has some limitations also: more number of switches which leads to more switching losses, complex control algorithm and more turn-on losses because of reverse recovery of diodes.

Bidirectional CUK Converter

Bidirectional CUK converter [25] is obtained from unidirectional CUK converter by using MOSFET in place of diode Fig. The output of this converter has low ripple as compared to above described topologies hence this converter can be a better option for interfacing super-capacitor-battery in circuits. The ripple output current can be reduced by coupling of inductor L1 and L2. In the forward power flow, Q1 works as controlled switch and Q2 remain off and body diode of switch Q2 works as main diode. Similarly, in backward power flow Q2 works as controlled switch and Q1 remain off and body diode of switch Q1 works as main diode.

STEADY-STATE ANALYSIS

In this section, we analyze the voltage gain, switch voltage stress, and uniform average current sharing characteristics of the proposed BDC when operating.

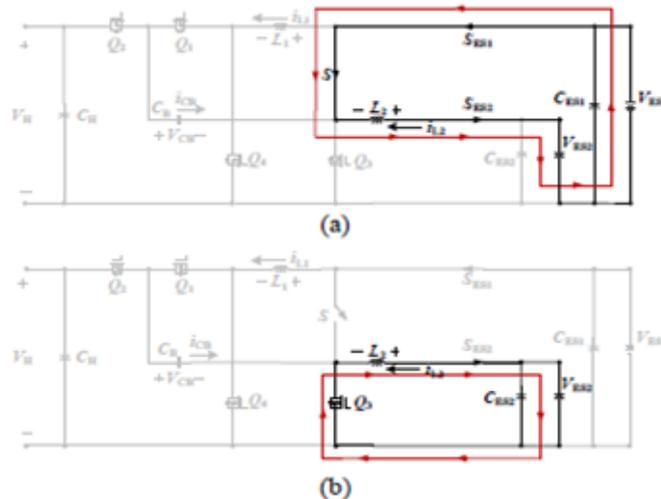


Fig.7 circuit states of the proposed BDC for the low voltage dual source buck mode a)state 1.b)state 2.

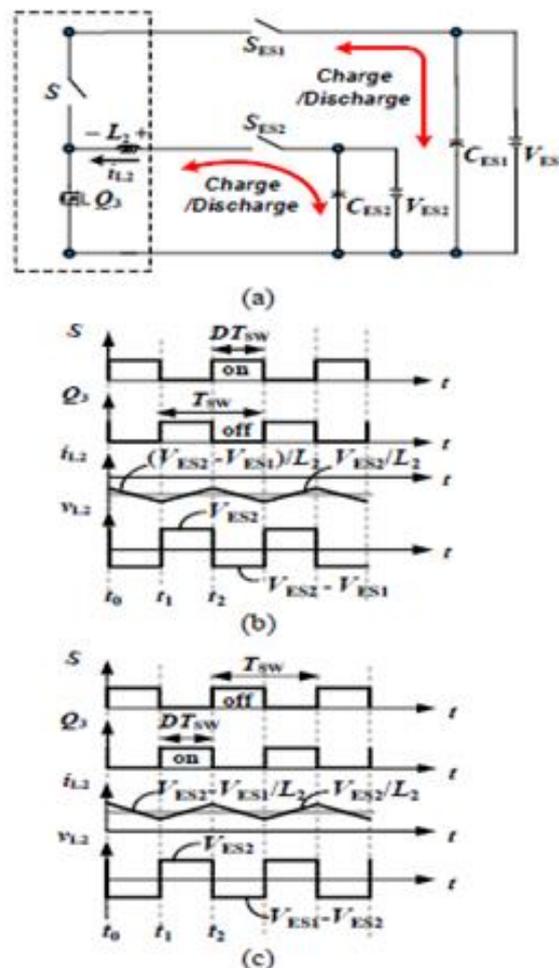


Fig.8 low voltage dual source buck/boost mode of the proposed BDC a) circuit b)steady state wave forms under buck mode;c)steady state waveforms under boost mode.

Voltage Gain

The voltage gains of the proposed BDC can be derived by applying the principle of inductor volt-second balance to the different modes. To enhance simplicity and practicality, the equivalent series resistances (ESRs) of the inductors L1 and L2 have been substituted into the state equations as nonideal cases, and the parameters $RL1=RL2=RL=50m\Omega$ are also given

Low-Voltage Dual-Source-Powering Mode

The relationship among the voltage gains of the three dc sources under steady-state operation are given by (17) and (18).

$$\frac{V_H}{V_{s2}} = \left[(k+1) - \frac{2V_{RL}}{V_{s2}} \right] \frac{1}{1-D_u} \quad (17)$$

$$\frac{V_H}{V_{s1}} = \left[\frac{k}{(k+1)} - \frac{2V_{RL}}{V_{s1}} \right] \frac{1}{1-D_u} \quad (18)$$

where VRL is the voltage difference across the ESR of inductance, k is the ratio of Vs1 =VES1 to Vs2 =VES2, and Du is the duty cycle of Q3 and Q4 and is >50%.

Using (17) and (18), the ideal static voltage gains of VH/Vs1 and VH/Vs2 can be expressed as (19) and (20).

$$\frac{V_H}{V_{s2}} = \frac{k+1}{1-D_u} \quad (19)$$

$$\frac{V_H}{V_{s1}} = \frac{k}{(1-D_u)(k+1)} \quad (20)$$

Accordingly, the relation between dc-bus voltage VH and the dual-source voltages (VES1, VES2) is given by (21).

$$\frac{V_H}{V_{s1}+V_{s2}} = \frac{1}{1-D_u}; V_{s1} = kV_{s2} \quad (21)$$

High-Voltage DC-Bus Energy-Regenerating Mode

Under steady-state operation, the relationship among the voltage gains of the three dc sources are given by

$$\frac{V_{s1}}{V_H} = (D_d - \frac{2V_{RL}}{V_H}) \frac{k}{k+1} \quad (22)$$

$$\frac{V_{s2}}{V_H} = (D_d - \frac{2V_{RL}}{V_H}) \frac{1}{k+1} \quad (23)$$

where Dd is the duty cycle of Q1 and Q2 and is <50%.

From (22) and (23), the ideal static voltage gains of Vs1/VH and Vs2/VH are given as (24) and (25)

$$\frac{V_{s1}}{V_H} = \frac{D_d k}{k+1} \quad (24)$$

$$\frac{V_{s2}}{V_H} = \frac{D_d}{k+1} \quad (25)$$

Accordingly, the relation between the dual-source voltages (VES1, VES2) and the dc-bus voltage VH is given by (26).

$$\frac{V_{s1}+V_{s2}}{V_H} = D_d; V_{s1} = kV_{s2} \quad (26)$$

Although these voltage gains are reduced by the ESR of the inductors under the nonideal situation, the parasitic effect is relatively small and thus the reduced voltage gain can be easily compensated for by increasing the duty control. In order to test the dynamic performance of the system, a load profile is chosen according to normalized ECE-15 driving cycle [25]; the analyzed section of this driving cycle is demonstrated in Fig. This period is chosen to examine the system under maximum power demand and in the presence of regenerative braking energy. The load profile is created by utilizing dc load bank and dc generator which are shown in Fig.

Moreover, simulations are carried out via developed PSIM switching model including switch turn-ON resistances and output capacitor equivalent serial resistance; in the simulation, battery and UC are modeled as in. Note that in both cases battery and UC initial voltages are set to 38 V and 33.6 V (70% state-of-charge), respectively. Figs. 19-21 compare the experimental and simulation results. In Fig, the output voltage and output current are shown. Here, it is clear that the output voltage is successfully regulated at 48 V in both cases. Moreover, the fact that output current in the experiment and simulation match well indicates that the output power is adjusted as intended by load bank and generator Fig. shows the battery and UC average current. From Fig. 20, it can be noticed that the battery current variations in the experiment and in the simulation appear similar. In both cases maximum battery current is limited to 20 A due to the control strategy; at this instant, UC current is increased for compensating the load demand. Additionally, UC current becomes negative when it stores regenerative braking energy. Fig. highlights the input source voltages. This figure indicates that battery voltage as well as UC voltage in the experiment and in the simulation change in a similar way. Because of its equivalent serial resistance, battery voltage decreases substantially when it gives power. In addition to that, UC voltage decreases when it compensates load demand and increases when it is charged.

The voltage and current of Q0 body diode are illustrated in one can see that when T0 is OFF, the diode starts to conduct as can be understood from its positive current. Conversely, when S0 is ON, the diode becomes OFF thus its current goes to zero. Illustrate the measured steady state waveforms when the converter operates in the charging mode. In this test, by controlling Q0 switch, the output voltage is again kept at 48 V while UC is charged under 400W constant power. Based on these figures, it can be asserted that the experimental results match the theoretical waveforms given in Fig. 4. Fig. 15 shows the experimental results of Q0 terminal voltages at steady state. In Fig.15, the duty cycle of Q0 is about 0.8 as expected according to (10) which explains the relationship between the duty cycle of Q0, UC voltage (~40V), and the output voltage. Figs. 15-16 illustrate the measured steady state waveforms when the converter operates in the charging mode. In this test, by controlling Q0 switch, the output voltage is again kept at 48 V while UC is charged under 400W constant power. Based on these figures, it can be asserted that the experimental results match the theoretical waveforms given in Fig. 5.3. Fig. shows the experimental results of Q0 terminal voltages at steady state. In Fig., the duty cycle of Q0 is about 0.8 as expected according to (10) which explains the relationship between the duty cycle of Q0, UC voltage (~40V), negative since UC is charged. Moreover, when Q0 is turned ON, the voltage of the inductor becomes negative thus its current increases (negatively); conversely, turning it OFF makes the voltage of the inductor equal to UC voltage and decreases its current (negatively). Fig illustrates the proposed converter efficiency curves for the

discharging and charging modes which are obtained by power analyzer. In the discharging mode, the power of one source is set to 200 W while other source is utilized to compensate the load demand. Besides, in the charging mode, dc bus is regulated when adjusting the charging power of the and the output voltage In Fig., the voltage and current variations of L2 are demonstrated. It can be noticed that the inductor current

Low-Voltage Dual-Source Buck/Boost Mode

The relation between the two low-side voltages is given by (27).

$$\begin{cases} V_{ES2} - V_{RL2} = D_s V_{ES1} ; (buck \ mode) \\ V_{ES1} = \frac{1}{1-D} (V_{ES2} - V_{RL2}) ; (boost \ mode) \end{cases} \quad (27)$$

In (27), D_s is the duty cycle of S for the energy transferred from the main energy storage to the auxiliary energy storage, whereas D is the duty cycle of Q3 for the energy transferred from the auxiliary energy storage to the main energy storage. The relationship between the two low-side voltages without the effect of the ESR of inductors can be expressed as (28).

$$\begin{cases} V_{ES2} = D_s V_{ES1} ; (buck \ mode) \\ V_{ES1} = \frac{V_{ES2}}{1-D} ; (boost \ mode) \end{cases} \quad (28)$$

In (27), D_s is the duty cycle of S for the energy transferred from the main energy storage to the auxiliary energy storage, whereas D is the duty cycle of Q3 for the energy transferred from the auxiliary energy storage to the main energy storage. The relationship between the two low-side voltages without the effect of the ESR of inductors can be expressed as (28).

Charge-Pump Voltage

The voltage across the CB under different modes can be derived as follows.

1) Low-Voltage Dual-Source-Powering Mode

$$V_{ES1} D_u + (V_{ES1} - V_{CB})(1 - D_u) = 0 \quad (29)$$

$$V_{CB} = \frac{V_{ES1}}{(1 - D_u)} \quad (30)$$

2) High-Voltage DC-Bus Energy-Regenerating Mode

$$V_{ES1}(1 - D_d) + (V_{ES1} - V_{ES2})D_d = 0 \quad (31)$$

$$V_{CB} = \frac{V_{ES1}}{D_d} \quad (32)$$

Voltage Stresses on Switches :

To simplify the voltage stress analyses of the converter, the voltage ripples on the capacitors were ignored. As shown in Figs. 4, 6, 8, and 9, the maximum voltage stresses of the main power MOSFETs Q1~Q4 can be obtained directly as (33)-(36)

$$V_{Q1, \max} = V_H \quad (33)$$

$$V_{Q2, \max} = V_H - V_{CB} \quad (34)$$

$$V_{Q3, \max} = V_H - V_{CB} \quad (35)$$

$$V_{Q4, \max} = 2V_{ES1} - V_{CB} \quad (36)$$

Characteristic of Uniform Average Current Sharing

Through charge balance principles and the state-space averaging technique, the averaged state equations can be obtained directly as

$$\frac{2(i_{L1} - i_{L2})(1 - D_u)}{C_B f_{SW}} = 0 \quad (37)$$

$$\frac{2(i_{L1} - i_{L2})D_d}{C_B f_{SW}} = 0 \quad (38)$$

$$\frac{(i_{L1} + i_{L2})R_H - V_H}{R_H C_H} = 0 \quad (39)$$

where $I_H = V_H / R_H$.

From (37)-(39), the following equation can be obtained:

$$i_{L1} = i_{L2} = \frac{i_H}{2} \quad (40)$$

From this, the uniform average current sharing can be determined, independent of the values of the capacitors.

SIMULATION RESULTS

WITH Fuzzy PV

PV subsystem, fig9 and fig9 shows the Low-voltage dual sources V_{ES1} and V_{ES2} , Fig 11. shows the DC-bus voltage, Fig 14. shows the motor speed

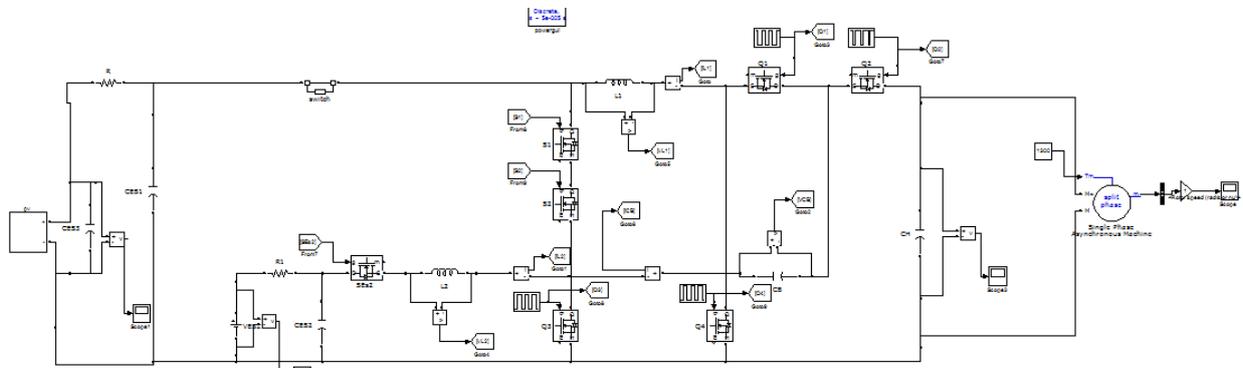


Fig 9. MATLAB/SIMULINK circuit diagram of proposed bidirectional DC/DC converter with PV

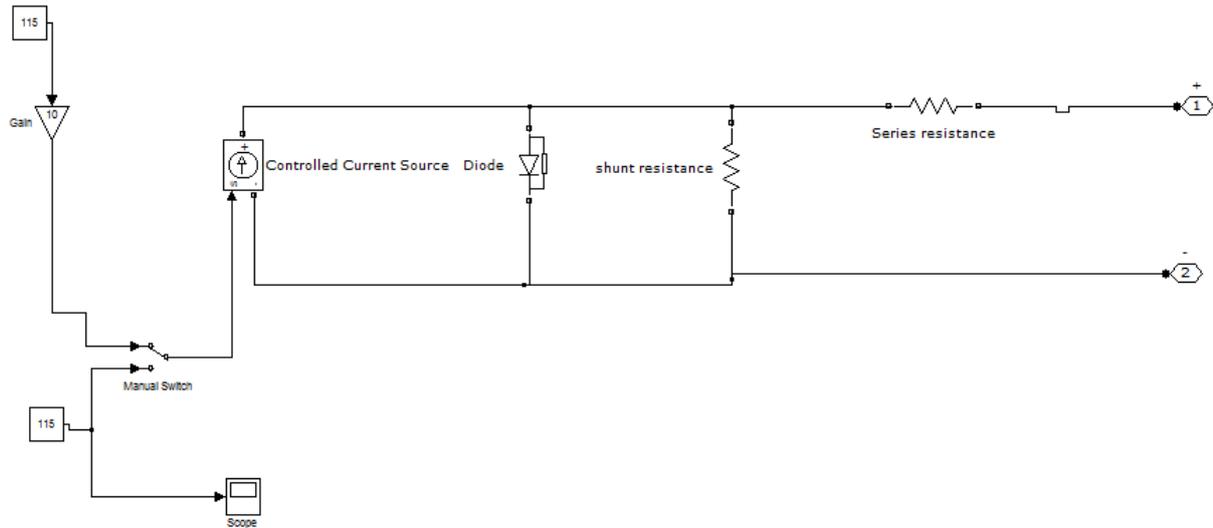


Fig 10 PV subsystem

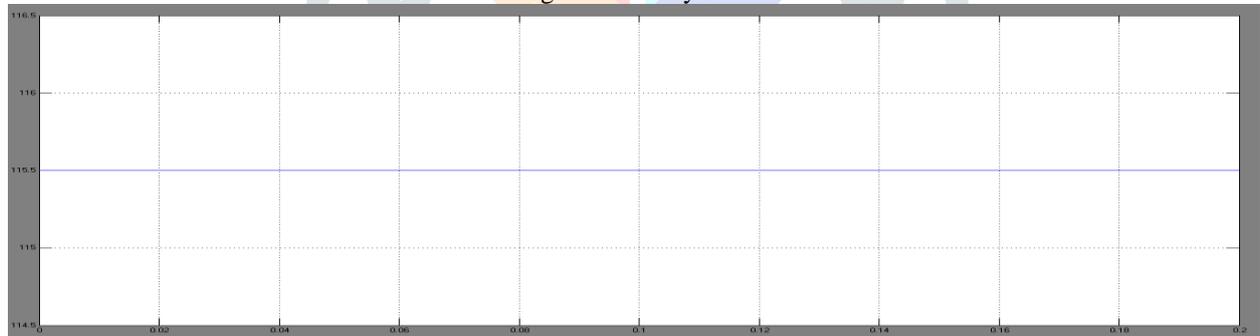


Fig 11 ES1 voltage (115V)

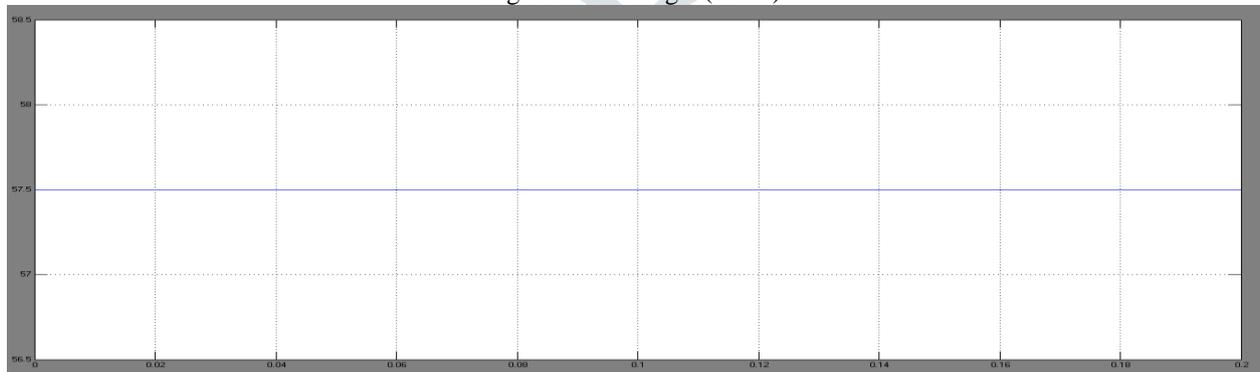


Fig 12 ES2 voltage (57.5V)

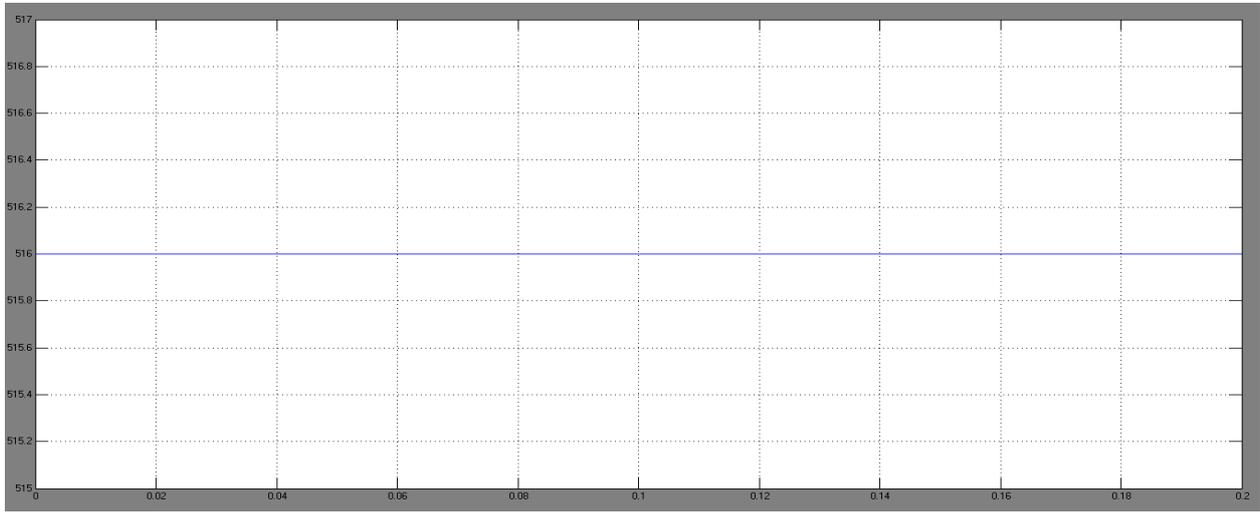


Fig 13 DC-bus voltage (516V)

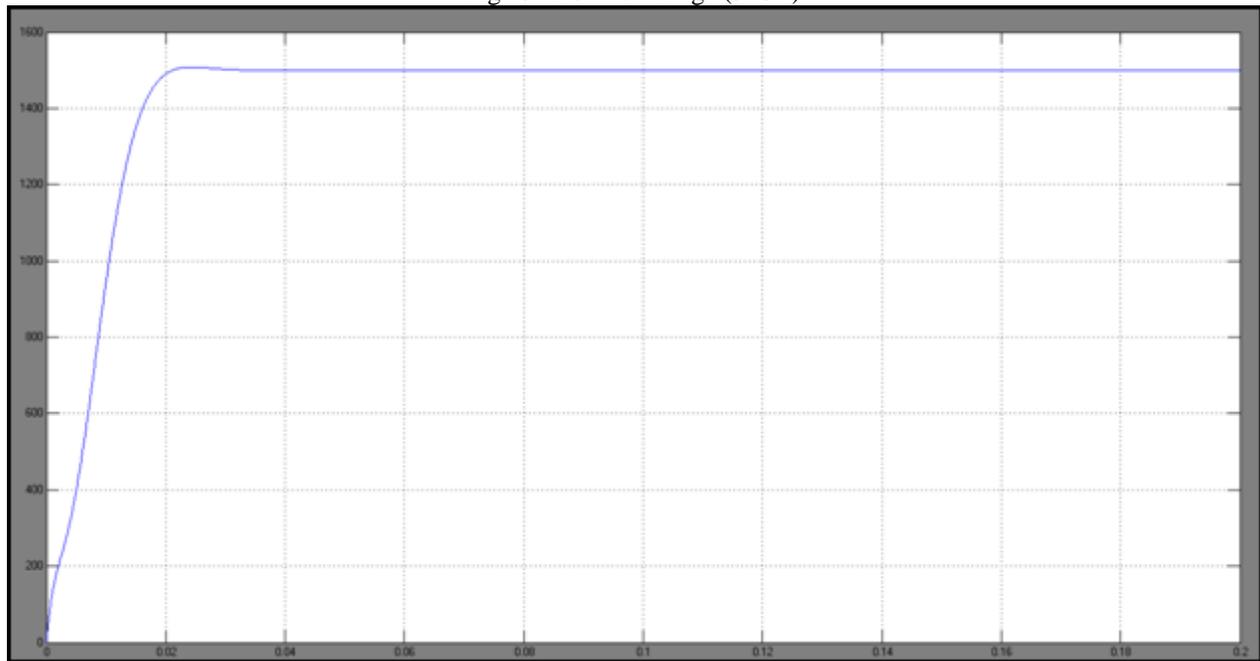


Fig 14 Motor speed

Case 1: Low-Voltage Dual-Source-Powering Mode

Under the low-voltage dual-source-powering mode, Therein, the switch S is turned off, and the switches ($SES1, SES2$) are turned on, and the two low-voltage dual sources ($VES1, VES2$) are supplying the energy to the dc-bus and loads. In this mode, VES is replaced by PV system for supplying dc voltage without ripples. In this mode, the low-side switches $Q3$ and $Q4$ are actively switching at a phase-shift angle of 180° , and the high-side switches $Q1$ and $Q2$ function as the synchronous rectifier (SR). Based on the typical waveforms shown in Fig. 14,

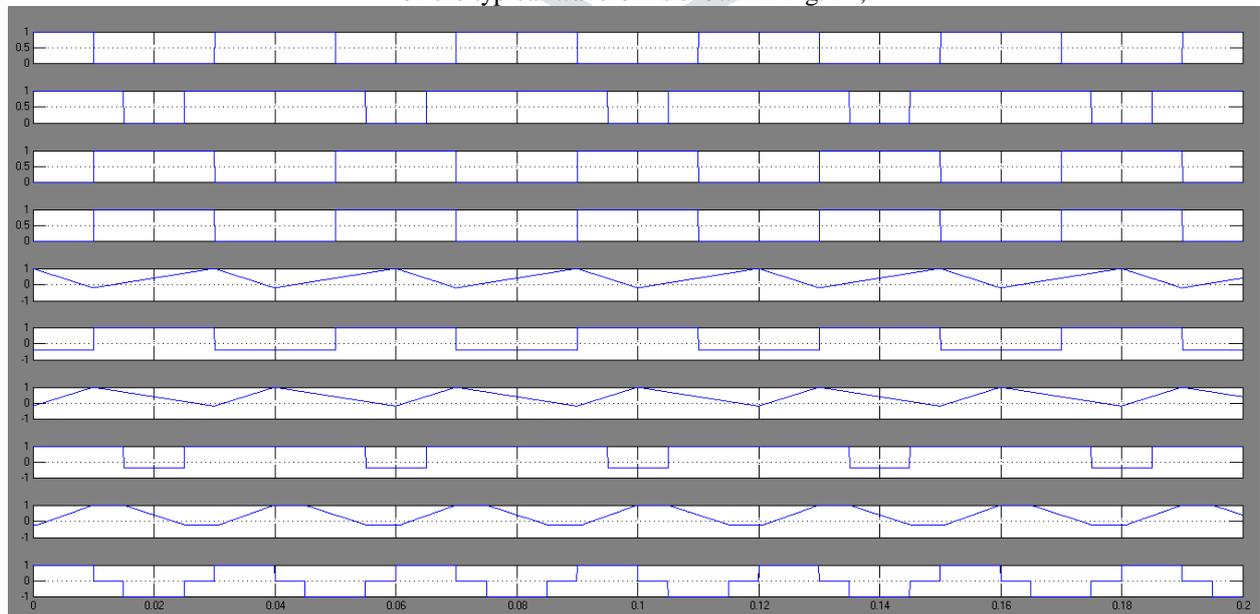


Fig 15 Steady-state waveforms of the low-voltage dual-source-powering mode of the proposed BDC

Case 2 High-Voltage DC-Bus Energy-Regenerating Mode

In this mode, the kinetic energy stored in the motor drive is fed back to the source during regenerative braking operation. The regenerative power can be much higher than what the battery can absorb. Consequently, the excess energy is used to charge the energy storage device. The circuit schematic and the steady-state waveforms of the BDC under the high-voltage dc bus energy-regenerating mode are illustrated in Fig. 15

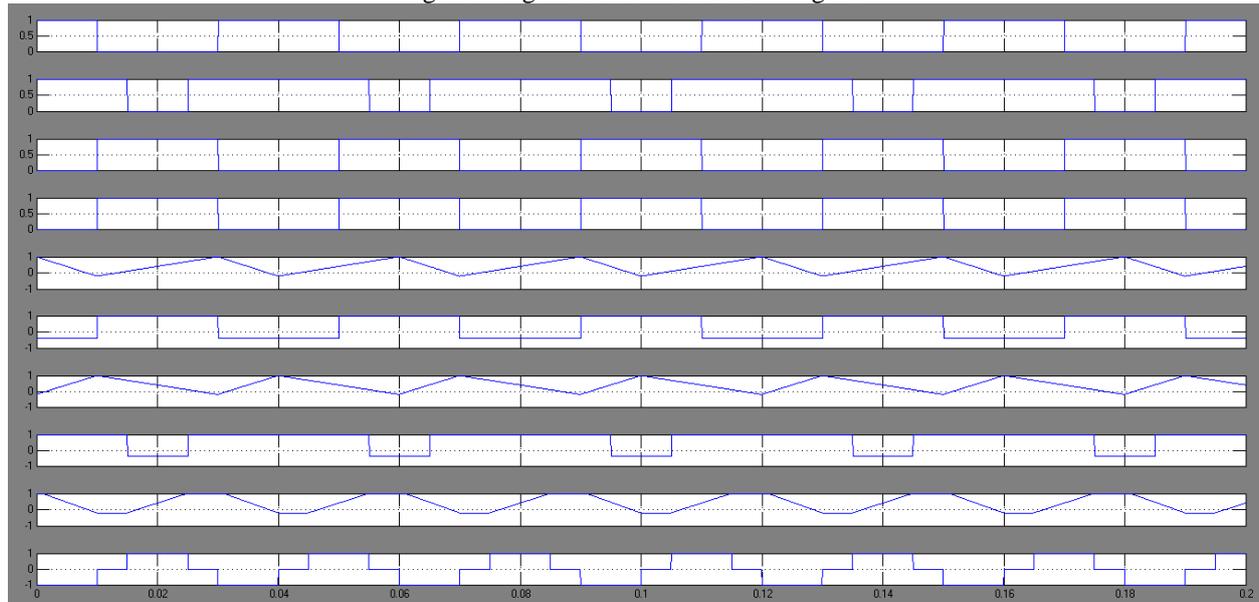


Fig 16 Steady-state waveforms of high-voltage dc-bus energy-regenerating mode of the proposed BDC

CONCLUSION

The solar cells collect a portion of the sun's energy and store it into the batteries of the solar car. Before that happens, power trackers convert the energy collected from the solar array to the proper system voltage, so that the batteries and the motor can use it. After the energy is stored in the batteries, it is available for use by the motor & motor controller to drive the car. We are going to use two sets of batteries; one of which will get the electrical energy from the panel to drive the motor and another will be used as an auxiliary power source which will provide required power to other electrical devices being used in the vehicle. A new PV based BDC topology was presented to interface dual battery energy sources and high-voltage dc bus of different voltage levels. The circuit configuration, operation principles, analyses, and static voltage gains of the proposed BDC were discussed on the basis of different modes of power transfer. Simulation and experimental waveforms for a 1 kW prototype system highlighted the performance and feasibility of this proposed BDC topology. The highest conversion efficiencies were 97.25%, 95.32%, 95.76%, and 92.67% for the high-voltage dc-bus energy-regenerative buck mode, low-voltage dual-source-powering mode, low-voltage dual-source boost mode (ES2 to ES1), and low-voltage dual-source buck mode (ES1 to ES2), respectively. The results demonstrate that the proposed BDC can be successfully applied in FC/HEV systems to produce a hybrid power architecture.

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